			/
NO. OF COPIES RECEIVED	57		/
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supercias Old C-104 and C-1
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS (CITALIVED)
LAND OFFICE	AUTHORIZATION TO TR	AND ON TOLE AND INTOKAL	TONO INCOLUTED
TRANSPORTER OIL GAS /			JUN 4 1969
<u> </u>	<del>.  </del>		
OPERATOR 2			OIL CON. COM.
PRORATION OFFICE ()perator			DIST. 3
Tenneco Oil Compan	У		
1	Building, Denver, Colora	do 80203	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	Oil Dry (	Gas	
Change in Owner'ship	Casinghead Gas Cond	ensate	
If change of ownership give namend address of previous owner_	ie		
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of Lo	ease Lease No.
Lease Name	Well No. Pool Name, Including		eral or Fee SF 078129 A
Florance	107 Fruitland	5,0,0,0	SF O/OIZ9 A
Unit Letter E ;	1525 Feet From The North	ine and 890 Feet Fro	om The West
Line of Section 8	Township Range	QV , NMPM, San	Juan County
	;014		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL Of OIL Or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
'Name of Authorized Transporter of	f Casinghead Gas or Dry Gas X	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 990. Farm	ngton, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	i l l l	NO	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	110	
If this production is commingled	d with that from any other lease or poo		
. COMPLETION DATA	Oil Well Gas Well	1, give commingling order number:	Plug Back   Same Res'v. Diff. Res'
If this production is commingled. COMPLETION DATA  Designate Type of Complete	Oil Well Gas Well	1, give commingling order number:	Plug Back   Same Res'v. Diff. Res'
Designate Type of Comp.	Oil Well Gas Well	New Well Workover Deepen	P.B.T.D.
Designate Type of Comp	letion - (X) Oil Well Gas Well XX  Date Compl. Ready to Prod.	New Well Workover Deepen	
Designate Type of Comp.  Date Spudded  1/8/69	letion - (X) Oil Well Gas Well    Date Compl. Ready to Prod. 4/5/69	1, give commingling order number:    New Well   Workover   Deepen   XX	P.B.T.D.
Designate Type of Comp.  Date Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et	Date Compl. Ready to Prod.  14/5/69  Name of Producing Formation	1, give commingling order number:    New Well   Workover   Deepen     XX     Total Depth   3184 †     Top Oil/Gas Pay	P.B.T.D. 3020'
Designate Type of Comp.  Date Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB	letion - (X) Oil Well Gas Well    Date Compl. Ready to Prod. 4/5/69	1, give commingling order number:    New Well   Workover   Deepen   XX	P.B.T.D. 3020 * Tubing Depth
Designate Type of Comp.  Date Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB	Date Compl. Ready to Prod.  4/5/69  Name of Producing Formation  Fruitland	New Well Workover Deepen  XX  Total Depth  3184†  Top Oil/Gas Pay  3052	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe
Designate Type of Comp.  Date Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB	Date Compl. Ready to Prod.  4/5/69  Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/	New Well Workover Deepen  XX    Total Depth  3184†  Top Oil/Gas Pay  3052  2 holes/ft.	P.B.T.D. 3020' Tubing Depth 3019'
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole	Date Compl. Ready to Prod.  4/5/69  Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A	New Well Workover Deepen  XX  Total Depth  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole	Date Compl. Ready to Prod.  4/5/69  Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen  XX  Total Depth  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  IND CEMENTING RECORD  DEPTH SET	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'
Designate Type of Comp.  Date Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"	Date Compl. Ready to Prod.  4/5/69  Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8"	New Well Workover Deepen  XX  Total Depth 3184*  Top Oil/Gas Pay 3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET 110*	P.B.T.D.  3020' Tubing Depth 3019' Depth Casing Shoe 3184'  SACKS CEMENT 75
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole	Date Compl. Ready to Prod.  4/5/69  1 Name of Producing Formation Fruitland  1/ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2"	New Well Workover Deepen  XX  Total Depth 3184†  Top Oil/Gas Pay 3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET 110† 3184†	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'
Designate Type of Comp.  Date Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"	Date Compl. Ready to Prod.  4/5/69  Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8"	New Well Workover Deepen  XX  Total Depth 3184*  Top Oil/Gas Pay 3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET 110*	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"	New Well Workover Deepen  XX Deepen  XX Deepen  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'  SACKS CEMENT 75 413
Designate Type of Comp.  Date Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A  CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  TEOR ALLOWABLE. (Test must b.	New Well Workover Deepen  XX Deepen  XX Deepen  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*  e after recovery of total volume of load	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'  SACKS CEMENT 75 413
Designate Type of Complete Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  XX Deepen  XX Deepen  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*  e after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allo
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  XX Deepen  XX Deepen  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*  e after recovery of total volume of load	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allo
Designate Type of Complete Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  XX  Total Depth  3184  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110'  3184'  3025'  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go	P.B.T.D. 3020' Tubing Depth 3019' Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allo
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  XX Deepen  XX Deepen  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*  e after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allows lift, etc.)
Designate Type of Complete Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  XX  Total Depth  3184  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110'  3184'  3025'  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allows lift, etc.)
Designate Type of Complete Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tank:  Length of Test	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 W/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure	New Well Workover Deepen  XX  Total Depth  3184†  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110†  3184†  3025†  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 W/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure	New Well Workover Deepen  XX  Total Depth  3184†  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110†  3184†  3025†  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go	P.B.T.D.  3020' Tubing Depth 3019' Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 W/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure	New Well Workover Deepen  XX  Total Depth  3184†  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110†  3184†  3025†  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, go	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
Designate Type of Complete Spudded  1/8/69  Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  7. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  4/5/69  C., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	New Well Workover Deepen  XX Total Depth  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, got Casing Pressure)  Water-Bbls.	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB  Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1253	Date Compl. Ready to Prod.  4/5/69  c., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must b able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 24 hours	New Well Workover Deepen  XX Total Depth  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, got Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75 413  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Spudded  1/8/69 Elevations (DF, RKB, RT, GR, et 6324 KB Perforations  2836-40 w/1 hole  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  4/5/69  C., Name of Producing Formation Fruitland  /ft., 2843-49, 2852-56 w/ TUBING, CASING, A CASING & TUBING SIZE  8 5/8" 3 1/2" 1 1/4"  T FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	New Well Workover Deepen  XX Total Depth  3184*  Top Oil/Gas Pay  3052  2 holes/ft.  ND CEMENTING RECORD  DEPTH SET  110*  3184*  3025*  e after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, got Casing Pressure)  Water-Bbls.	P.B.T.D.  3020'  Tubing Depth 3019'  Depth Casing Shoe 3184'  SACKS CEMENT 75 413  cil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Production Clerk

May 15, 1969

(Title)

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.