Appropriate District Office DISTRICE I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II CO. Davier DD, Anesia, NM 882.0

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION D

Energy, Minerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAR 07 1989

REQUEST FOR ALLOWABLE AND AUTHORIZATOLL CON DIV. DIST. 3 TO TRANSPORT OIL AND NATURAL GAS

Operator,				Well API No.		
Almoca Produc	tion Com	bant				
2325 East 30 Reason(s) for Filing (Check proper box)		Farming	and the same	which is incorrect	700 I	
Recompletion	oit 🗍	Dry Gas	Fool Name C	hange		
Thange in Operator	Casinghead Gas	Condensate []	(nse #9421	Order * R-8769		
Change of operator give name nd address of previous operator						
I. DESCRIPTION OF WELL		r				
Lease Name Florance		Pool Name, Includi	rvitland Sand	State Endant tor Face		
Location 1.		THAIITO I	TOTALD SALD	135-016	194.71 [
Unit Letter E	: 1525	Feet From The	N Line and 890	Feet From The U	Line	
Section 8 Townshi	p 30N	Runge 9W	, NMPM, San	Juan	County	
H. DESIGNATION OF TRAN	SPORTER OF O	L AND NATU	RAL GAS			
				Address (Give address to which approved copy of this form is to be sent)		
ne of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 460, Hobbs NM 88240 Addiess (Give address to which approved copy of this form is to be send)			
El Faso Natura I Ga If well produces oil or liquids,	Sas Co		Caller Service 4991	Farmington VM 875	199	
ive location of tanks.		30N 9W	/es	7-9-69		
f this production is commingled with that V. COMPLETION DATA.	from any other lease or	poot, give commingt	ing order number:			
Designate Type of Completion	- (X)	Gas Well	New Well Workover De	eepen Plug Back Same Res'v Di	iff Res'v	
Date Spadded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
Perforations			I	Depth Casing Shoe		
	TURING	CASING AND	CEMENTING RECORD			
HOLE SIZE			DEPTH SET	SACKS CEMENT	SACKS CEMENT	
<u>')</u>						
V. TEST DATA AND REQUE	ST FOR ALLOW	ARI F				
_			be equal to or exceed top allowable	e for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, g	us lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF		
GAS WELL	1		1		·· ·· ··	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke 540		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the Oil Conser	vation	OIL CONSE	ERVATION DIVISION	1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved	MAR 07 1989		
1205 har	<u>) </u>		By	and di		
Signature B.D. Shaw	Adm Supr	en e		PERVISION DISTRICT # 3		

ARRANGO MEDANGO MARIA DA PAR INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drifted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

(505) 325-8841. Telephone No.

STATE OF NEW MEXICO ENERGY AND MINERALS CEPARITMENT

OIL CONSERVATION DIVISION

РО НОХ 2088 SANTA I'L, NEW MLXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer toundaries of the Section Contotor Well Ho. Flacinas 107 Unit Letter 900 teel from the North Ground Level Llov. Producing Formation Dedicated Acreoger 6312 Fruitland Blanco truitland 1. Outline the acrenge dedicated to the subject well by colored pencil or backare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the 1525 my knowledge and belief. 890 Company I hereby certify that the well location Is true and correct to the best of my Registered Professional Engineer and/or Land Surveyor are in the passe that the passe