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SANTA FE /	i	CONSERVATION COMMISSION	Form C-104
FILE /	REQUES	ST FOR ALLOWABLE AND	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	DANCHORT ON AND MATHEAT	_ GAS
LAND OFFICE			
TRANSPORTER GAS /		PUBCO PETROLEUM CORP. PUBCO PETROLEUM MERGED INTO MESA PETROLEUM MERCHINEUM	co.
OPERATOR 2		PUBCO PETROLES PUBCO INTO MESA PETROLES MERGED INTO MESA PETROLES ME	FOEIL
PRORATION OFFICE		MARCHINE MA	OFFIVEN
perator		Miss. Akkan.	/ KLULITED /
Pubco Petroleum Corp	oration		MAY 2 3 1969
P. O. Box 869, Albuq	uerque, New Mexico 87103		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	OIL CON. COM.
Hew Well Recompletion	Change in Transporter of: Oil Dry	Gas	DIST. 3
Then we in Ownership		densate	
change of ownership give namend address of previous owner			
DESCRIPTION OF WELL AND Leade Name	D LEASE Well No. Pool	Name, Including Formation	Kind of Lease
Delhi State Com(N		lanco Pictured Cliffs	State, Federal or Fee State
_ccation			
Unit Letter;;	450 Feet From The South	Line and <u>2670</u> Feet Fro	om The East
tion of Counting and	Canarahin aga Danara	NAME OF THE PARTY	-
Line of Section 36	Cownship 30N Range	9W NMPM, San	Juan Cou
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL		
Name of Authorized Transporter of (Oil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
None Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🕎	Nadaga (Cina addaga to which an	proved copy of this form is to be sent)
	Δ.		
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 1492, E1 Pa	When
f well produces oil or liquids, give location of tanks.		No	
this production is commingled	with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA		-	
Designate Type of Comple	tion $-(X)$ Oil Well Gas Well		Plug Back Same Res'v. Diff. F
Pate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/20/69	4/16/69	2638' K.B.	2592' K.B.
್ತಾರ Elevations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5860' Gr., 5872' K.F	Pictured Cliffs	2542' K.B.	2464 K.B. Depth Casing Shoe
			2626 K.B.
2542 - 2574 K.B.	TUBING, CASING, A	ND CEMENTING RECORD	2020 · K.B.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	139'	100 sx Class A
6-3/4	_	2626'	300 sx Class C w/8
			Gel & 50 sx Clas
TEST DATA AND REQUEST	TOP ALLOWARIE (Top and b)	e after recovery of total volume of load	ail and must be aqual to an event to
OLL WELL		depth or be for full 24 hours)	on and must be equal to be exceed top
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
d (T	Tuking D	Cooling Decour-	Choke Sizo
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
SAS WELL	I cough of Took	Phla Cardanasi Anica	Complete of Co. 1
Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
2092 Festing Method (pitot, back pr.)	Tubing Pressure	None Casing Pressure	Choke Size
		296 PSIG	
Back Pressure ERTIFICATE OF COMPLIA	NCE 118 PSIG		VATION COMMISSION
hereby certify that the rules an	d regulations of the Oil Conservation		MAY 213 1969
ommission have been complied bove is true and complete to	l with and that the information give the best of my knowledge and belie	en By Original Signed I	by Emery C. Arnold
•	- <u>-</u>	TITLE	
_		1	
Donald Of	100		in compliance with RULE 1104.
Louaxy 1.	enature)	well, this form must be accom	lowable for a newly drilled or deep npanied by a tabulation of the devi-
- (Si	gnature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.

District Engineer

5/13/69 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

