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Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II F.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	DEO	HECT E	∩	LLOWA	DI # 4510	AUTUOD	/				
I.	HEU					AUTHOR					
Operator Conoco Inc.	TO TRANSPORT OIL AND NA					TIOTIALO	Well API No.				
Address 3817 N.W. Expr	v swa v	Oklah	oma	City	OK 731:						
Reason(s) for Filing (Check proper box)	essnay	, UKIAI	Uiiia	City,		ther (Please exp	lain)		······································	-	
New Well		Change in			. —	•		· 1			
Recompletion Change in Operator	Oil Casinghe	ad Cas 🔲	Dry Conde		EFF	ective	date	! /-/	-91		
If change of operator give name and address of previous operator	a Opera	iting L	imit	ed Part	nership	, P.O. Bo	ox 2009,	Amaril	lo, Tex	as 79189	
II. DESCRIPTION OF WELL	AND LE	ASE			•						
Delhi State Com IX Blanco						Ing. Pormation Pictured (11775 State)			of Lease No. Federal or Fee		
Location Unit Letter	. 14	50		rom The S	outh.	ne and 20	270		East	<u></u>	
Section 34° Townshi			, reet P Range	rom The 20	1			Juan			
					<u>.</u>	MPM,	0611	19000	<u> </u>	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		(T)		iwe address to w	hich approve	d copy of this f	form is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX]					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas					P.O.	Box 1492,	El Pas	o, Texas	79999	,	
If well produces oil or liquids, give location of tanks.	Unit	36c	Twp. 1 30	Rge.	is gas actua	lly connected?	When	7		•	
f this production is commingled with that	from any ot				ling order mun	nber:	<u></u> _				
V. COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·						
Designate Type of Completion	- (X)	Oil Well	1 '	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	_!	_l	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Oas Pay			Tubing Depth .			
Perforations					<u> </u>			Depth Casing Shoe			
	-	TIRING	CASI	NO AND	CEMENT	NO PECOP	n e	1			
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT .			
	 					······································		ERI	FIAB		
/ TEST NITH INCHESION	T. BOB						10			_ U _	
V. TEST DATA AND REQUES OIL WELL (Test must be after n	FIFOR A	ALLUW A otal volume i	SBLE of load	oil and must	be equal to a	r exceed ton all.	ounble for thi	WALL S	23,1991		
Date First New Oil Run To Tank	Date of Te		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VIII (1/110)	Producing M	lethod (Flow, pr	ump, gas lýt, d			W .	
Length of Test	of Test Tubing Pressure				Cesine Rayman			OIL CON. DIV.			
conger or year	tuoing Pressure				Casing Passare			Cilore 2150/124			
Actual Prod. During Test	Oil - Bbis.			Water - Bbla.			Gas- MCF				
GAS WELL	Л			·	<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Oravity of C	Gravity of Condensale		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
									•		
VI. OPERATOR CERTIFIC				ICE		OIL CON	ISFRV	ATION	DIVISIO	N .	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										11.	
Is true and complete to the best of my h	mowiedge a	nd belief.			Date	Approve	d	AY 0 3 1	991		
ww bile											
W.W. Baker Administrative Supr.					By 3 D Chang						
Printed Name Title 5-/-9/ (405) 948-3120					Title SUPERVISOR DISTRICT #3						
Dote	140		- 312			,	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.