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| Actual Frod. Test-MCF/D 438 (AOF 475) Testing Method (pitot, back pr.) Back Pressure 992 psig 1060 VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OPECHERAL TERMODER TITLE (Signature) Area Engineer | ls. Gas-MCF | | |
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| VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ONCOUNTY TITLE ONCOUNTY TITLE (Signature) Area Engineer | ressure (Shut-in) Choke Size | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OFFICIENT TIMES IT THE CONTROL TIM | psig Orifice Meter | | |
| ORIGINAL TIMESO BY S. W. Error M. (Signature) Area Engineer TITLE Thi well, the tests ta | OIL CONSERVATION COMMISSION | | |
| ORIGINAL TIMESO BY S. W. Error M. (Signature) Area Engineer TITLE Thi well, the tests ta | MAY 7 1969 | | |
| ORIGINAL TIMESO BY S. W. Error M. (Signature) Area Engineer TITLE Thi well, the tests ta | original Signed by Emery C. Arnold | | |
| ORIGIBLAL TIRGRO MY G. W. Essen M. (Signature) Area Engineer All | SUPERVISOR DIST. #3 | | |
| ORIGIBLAL TIRGRO MY G. W. Essen M. (Signature) Area Engineer All | SUPERVISOR DID 14 JULY | | |
| (Signature) Area Engineer All | This form is to be filed in compliance with RULE 1104. | | |
| (Signature) well, the tests ta | If this is a request for allowable for a newly drilled or deepened | | |
| Area Engineer | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| (Title) | All sections of this form must be filled out completely for allow- | | |
| 11 | n new and recompleted wells. | | |
| May 6, 1969 Fill well nar | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | |

Separate Forms C-104 must be filed for each pool in multiply completed wells.