Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
APR 28 1969
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR: Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: SE NE (1700' FNL, 990' FEL) Section 12-T30N-R9W
At top prod. interval reported below
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: SF 078439
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Johnston-Federal
9. WELL NO.: 10
10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 12-T30N-R9W
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

14. PERMIT NO.: | DATE ISSUED: 3/4/69

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3/25/69	4/2/69	4/14/69	5903 GL, 5914 KB	5904

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5250	5129		→	Surface to TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Cliff House 4204-4534
Point Lookout 4883-5045

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Ray-Induction, Density, Sidewall Neutron

27. WAS WELL CORED: No

RECEIVED
APR 29 1969
OIL CON. COM.
DIST. 3

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.4	306	15	300 sx (circ.)	---
7"	20	2991	8-3/4	550 sx (circ.)	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2	2813	5247	200	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	5010	---

31. PERFORATION RECORD (*Interval, size and number*)
4339-44, 4428-31, 4435-42, 4448-54, 4496-4521, 4539, 4549, 4555, 4629, 4672-75, 4680, 4906-11, 4918, 4934-38, 4940-62, 4967, 4969, 4991, 5007, 5029

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4906-5029	Sand Waterfrac w/50,000# sd and 50,400 gal. water
4339-4680	Sand Waterfrac w/70,000# sd and 78,870 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): | WELL STATUS (*Producing or shut-in*): SI waiting PL connection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/13/69	28	3/4"	→	---	3,000	---	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
225	375	→		3,000		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): To be sold to El Paso Natural Gas Co.

TEST WITNESSED BY: A. T. Fry

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: R. H. Kuykendall TITLE: Petroleum Engineer DATE: 4/23/69

*(See Instructions and Spaces for Additional Data on Reverse Side)