	NO. OF COPIES RECEIVED 5	, 						/	
	DISTRIBUTION		NEVIC	0011 0	01:000	T1011 001 0 10		•	
	CANTA EE				FOR ALLOWABLE Supersedes)4 s Old C-104 and C-110
	FILE				AND Supersedes				1-1-65
	U.S.G.S.	AUTHORIZA	TION 7	rn tpx		OII AND MA	TUDAL CA	AS FOI	
	LAND OFFICE	AUTHORIZA	I ION	IO INA	MOLOKI	OIL AND NA	TURAL GA	`` / Oti F	
	TRANSPORTED OIL /							LULUL	/
	TRANSPORTER GAS /							1	
	OPERATOR /							APR 28	10ca
1.	PRORATION OFFICE			•				100	isog /
•.	Operator						· · · · · · · · · · · · · · · · · · ·	CON!	COM
	Union Texas Petroleum, A Division of Allied Che					Corporati	on	DIST.	3
	Address								
	Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203								
	Reason(s) for filing (Check proper box) Other (Plegger explain) With #3								
	New Weil X	Change in Trans	porter of:	:		Johnston	, -Federal	#3 A (NF	NE) Section
	Recompletion Oil Dry Gas				s L			be abandone	
	Change in Ownership	Casinghead Gas		Conden	sate	12 1551		be abandone	
	If change of automatic pine ages								
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease								
	Lease Name	Į v			•			Kind of Lease	
	Johnston-Federal		10	Bland	co Mesa	verde		State, Federal or l	Fee Federal
	Location								
	Unit Letter H ; 170	0 Feet From The	Nort	hLin	e and	990	Feet From Th	ne <u>East</u>	:
	Line of Section 12 , Tow	nship 30 North	. Ra	ınge	9West	, NMPM,	San	Juan	County
III.	DESIGNATION OF TRANSPORT			RAL GA			, , ,		
	Name of Authorized Transporter of Oil	or Condense	rte X		1			ed copy of this form	•
	Plateau, Inc.				1921 Bloomfield Blvd., Farmington New Mexico 874 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X				P. O. Box 990, Farmington, New Mexico 87401				
	El Paso Natural Gas Co		- T	B	1	-	_		.00 8/401
	If well produces oil or liquids,	·	- 1	Rge.	is gas act	ually connected?	When	6/1/69	
	give location of tanks.	Н 12	30N	9W		No		0/1/09	
	If this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	COMPLETION DATA	Oil Well	Gar	s Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.
	Designate Type of Completion		1 -	X	X	Workever	Leeben I	Prug Buck Sume	nes.v. Din. nes.v.
	Date Spudded	Date Compl. Ready to	<u> </u>	<u> </u>	Total Dep	<u> </u>		P.B.T.D.	
	3/25/69	4/14/			Total Dep	525 0			.29
	Pool	Name of Producing Fo			Top Oil/G			Tubing Depth	-23
	Blanco Mesaverde	Mesa			100 0117 0	4204			010
		1	•		96-452		549 4555	_	i
	Perforations 4339-44, 4428-31, 4435-42, 4448-54, 4448-54, 4629, 4672-75, 4680, 4906-11, 4918, 4934-38, 4								247
	5007, 5029		, 4907, 49 ING RECORD	09, 4991	۷۷	.47			
	HOLE SIZE	CASING & TU			CEMENT	DEPTH SET		SACKS	CEMENT
	15"	10-3/4" - 4				306		300 (ci	
	8-3/4"	7'' - 20#	0.01			2991		550 (ci	
	6-1/4"	4-1/2" - 9	5#			2813-5247	,	200	.10.)
	0 17 -	4-1/2 - 9	• 77			2013-3247		200	
w	TEST DATA AND PROUEST EC	D ALLOWADIE	(Tant =		·	of total values	of land oil a	nd must be sound to	
٧.	TEST DATA AND REQUEST FOOIL WELL	R ALLOWABLE				r of total volume r full 24 hours)	oj toda oti ai	na must be equal to	or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test			Producing	Method (Flow, p	ump, gas lift,	, etc.)	
	Length of Test	Tubing Pressure			Gasing Pr	essure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.			Water - Bbl	s. ,		Gas-MCF	·
								• .	
				·····			L		
	GAS WELL								
	Actual Prod. Test-MCF/D Length of Test			Bbls. Con	densate/MMCF		Gravity of Conden	sate	
	3.000	28 hours							
	Testing Method (pitot, back pr.)	28 hours Tubing Pressure	SI - 6	48	Casing Pr	essure 5 <i>I</i> -	650	Choke Size	
	Orifice well tester	225	·	-		375		3/	/4
VI.	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation				APPROVED APR 2 8 1969				
	Commission have been complied with and that the information given			Original Signed by Emery C Arnold					
	above is true and complete to the best of my knowledge and belief.				SUPERVISOR DIST. #3				
	ρ								
	$1/\sqrt{1/\sqrt{2}}$			TITLE					
	6XXI to besieve			This form is to be filed in compliance with RULE 1104.					
	10 14 tikening			If this is a request for allowable for a newly drilled or deepened					
	(Signature) -				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Petroleum Engineer				All sections of this form must be filled out completely for allow-				
	(Title)				able on new and recompleted wells.				
	April 23, 1969	· ·			Fill out Sections I, II, III, and VI only for changes of owner.				
	(Date)				well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.