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LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: West Gas, Inc.

Address: 604 W. Pinon Farmington, N.M. 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner: R.A. Crane Jr. 2205 E. Main Farmington, N.M. 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shiprock	Well No. 10 Pool Name, including Formation North Shiprock Dakota	Kind of Lease FED State, Federal or Fee 14-20-0603-8492	Lease No.
Location: Unit Letter B ; 330 Feet From The N Line and 1850 Feet From The E			
Line of Section 14 Township 30N Range 18W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McDougal Oil Co.	Address (Give address to which approved copy of this form is to be sent) S. Hwy 163 Moab, Utah
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit 14 Sec. 30N Twp. 18W is gas actually connected? When

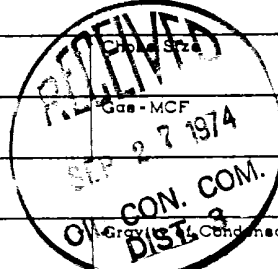
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Grant S. Brint
(Signature)

Accountant
(Title)

9/26/74
(Date)

OIL CONSERVATION COMMISSION
SEP 27 1974

APPROVED _____, 19____

BY Original Request

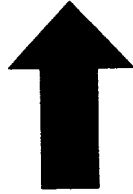
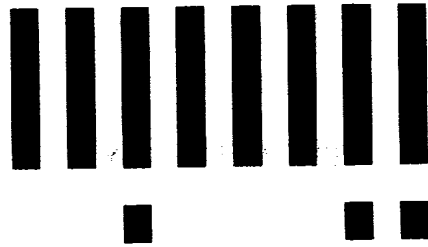
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



LTR



Job separation sheet

WEST GAS INC.

Suite 203, 6707 Elbow Drive S.W.,
Calgary, Alberta
T2V 0E5

Area Code 403
Phone 253-7286

January 15th, 1975.

Mr. Gary Brink,
2802 - East 20th,
Farmington, New Mexico 87401

Re: ~~81~~ - 14 - 30N - 18w
10B - 14 - 30N - 18w
5G - 14 - 30N - 18w



Dear Sir,

Further to our telephone conversation of today's date enclosed is the form received by our office regarding the three captioned wells.


Wells 81 and 5G are temporarily abandoned Gallup Gas Wells. The Gallup reservoir is depleted in this section and we are currently negotiating with the Navajo Tribe to sell this reservoir to them for gas storage for the town of Shiprock.

Well # 10 B I have no record of. It may be confused with 1B-a producing Dakota oil well or B-1 a shut-in gas well. If not, I assume it must be one of the old Gallup Gas Wells.

Please fill out the necessary forms on these wells and forward them to Mr. Arnold in Axtec for approval.

Thank you for your attention in this matter.

Yours very truly,
WEST GAS INC.,


R. G. Greene,
Landman.

cc: Mr. Emery Arnold
1000 Rio Brazos Rd.,
Aztec, New Mexico 87401

RGG/dl