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SANTA FE		1	Ī
FILE			/
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

III.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE / V	AUTUODIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	KAL GAS		
OIL /					
TRANSPORTER GAS /					
OPERATOR 2					
I. PRORATION OFFICE			 -		
Operator El Paso Natural Gas	Company				
Address	- Company				
Box 990, Farmington	, New Maxico - 87401.				
Reason(s) for filing (Check proper box		Other (Please explai	n)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry G Casing lead Gas Conde	7			
Change in Ownership	Casinghead Gas Conde	msu.e			
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F		of Lease No. Federal or Fee		
Florance	8 Blanco Pict	tured Cliffs State,	regerdi of Fee SF 078116-A		
Location / A Qu	50 Feet From The North Li	ne and 1800 Fee	Vanh		
Unit Letter;	Feet From The North Li	ne and Fee	t From The West		
Line of Section 20 To	ownship 300 Range	, NMPM,	Sen Juan County		
Eline of occiton		<u></u>			
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of O			h approved copy of this form is to be sent)		
El Paso Natural Cas			h approved copy of this form is to be sent)		
Name of Authorized Transporter of Co		!	on, New Mexico - 87401		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	C 20 30N 9W				
to the state of the same and the	with that from any other lease or pool	give commingling order numb	er:		
IV. COMPLETION DATA	with that from any other rease or poor				
Designate Type of Complete	ion (X)	New Well Workover Dee	epen Plug Back Same Resty. Diff. Resty.		
		Total Depth	P.B.T.D.		
Date Spudded	Date Compl., Ready to Prod.	2834 '	2824'		
Elevations (DF, RKB, RT, GR, etc.)		Top MX/Gas Pay	Tubing Depth		
6015, CT	Pictured Cliffs	2771'	Tubingless Completion		
Perforations			Depth Casing Shoe		
2771-2783'			2834 •		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	230°	190 Sks.		
6 3/4"	2 7/8"	28341	215 Skg.		
0 3/4		EV.JT			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of	load oil and must be equal to or exceed top allow		
OIL WELL	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump			
4 Trans	Tubing Pressure	Casing Pressure	Chok Size		
Length of Test	. asing . it is		JUL 9 1969		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
			OIL CON. COM.		
\ <u></u>	•		DIST. 3		
GAS WELL		5) 1 G 1 2 2 2 2 4 0 4 G E	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
1750	3 Hrs.	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Descents (Chut-in)		83.40		
Calculated A.O.F.	Tubing Pressure (shut-in)	_	3/4"		
	Tubing Pressure (Shut-in)	698	3/4"		
VI. CERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in)	698	SERVATION COMMISSION		
VI. CERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in) NCE	698 OIL CONS	JUL 9 1969		
VI. CERTIFICATE OF COMPLIA	NCE d regulations of the Oil Conservation with and that the information gives	OFFICE SIGNED	JUL 9 1969		
VI. CERTIFICATE OF COMPLIA	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation	OIL CONS	JUL 9 1969 d by Emery C. Arnold		
VI. CERTIFICATE OF COMPLIA	NCE d regulations of the Oil Conservation with and that the information gives	OFFICE SIGNED	JUL 9 1969 d by Emery C. Arnold		
VI. CERTIFICATE OF COMPLIA	NCE d regulations of the Oil Conservation with and that the information gives	OIL CONS APPROVED BY Original Signed TITLE This form is to be fi	JUL 9 1969 d by Emery C. Arnold SUPERVISOR DIST. #3		
VI. CERTIFICATE OF COMPLIA	NCE d regulations of the Oil Conservation with and that the information gives	APPROVED Original Signed TITLE This form is to be fi	JUL 9 1969 d by Emery C. Arnold SUPERVISOR DIST. #3 illed in compliance with RULE 1104.		
VI. CERTIFICATE OF COMPLIA. I hereby certify that the rules and Commission have been complied above is true and complete to t	NCE d regulations of the Oil Conservation with and that the information gives	APPROVED TITLE This form is to be fi well, this form must be seen the state on the well	JUL 9 1969 d by Emery C. Arnold SUPERVISOR DIST. #3 ited in compliance with RULE 1104. for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation accordance with RULE 111.		
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to to the complete to	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief gnature)	APPROVED TITLE This form is to be fi ff this is a request f well, this form must be a tests taken on the well All sections of this	JUL 9 1969 d by Emery C. Arnold SUPERVISOR DIST. #3 ited in compliance with RULE 1104. for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation in accordance with RULE 111. form must be filled out completely for allow-		
VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to to the complete to	NCE d regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief	APPROVED TITLE This form is to be fi ff this is a request f well, this form must be a tests taken on the well able on new and recomple	JUL 9 1969 d by Emery C. Arnold SUPERVISOR DIST. #3 ited in compliance with RULE 1104. for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation in accordance with RULE 111. form must be filled out completely for allow-		

Separate Forms C-104 must be filed for each pool in multiply completed wells.