

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED JUL 8 1969	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR El Paso Natural Gas Company			
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1728'N, 1600'W At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
5. DATE SPUDDED 4-21-69		19. ELEV. CASINGHEAD 6331' OL	
16. DATE T.D. REACHED 4-30-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
17. DATE COMPL. (Ready to prod.) 6-27-69		23. INTERVALS DRILLED BY 0-3113'	
20. TOTAL DEPTH, MD & TVD 3113'		22. IF MULTIPLE COMPL., HOW MANY*	
21. PLUG, BACK T.D., MD & TVD 3102'		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3043-3055' (Pictured Cliffs)			
26. TYPE ELECTRIC AND OTHER LOGS RUN I-EL, GDC, Temp. Survey			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.4	230'	12 1/4"
2 7/8"	6.4	3113'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
190 Sks.			
180 Sks.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	CEMENT*
RELINER			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
Tubingless Completion			
31. PERFORATION RECORD (Interval, size and number)			
3043-3055' w/2 SPT			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3043-3055		30,870 gal. water, 30,000# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
WELL STATUS (Producing or shut-in)			
Shut In			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
6-27-69	3	3/4"	2006 MCF/D
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
	SI 641		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY C. R. Wagner			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED L. G. Van Ryan TITLE Petroleum Engineer DATE 7-7-69			

***(See Instructions and Spaces for Additional Data on Reverse Side)**