UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			s on Wells		
			e e e e e e e e e e e e e e e e e e e	5.	Lease Number
			ų. Mari	6.	SF-078129 If Indian, All. or
1. Type of Well GAS				٠.	Tribe Name
GAS			- Mean	ilian ya kuli	
				7.	Unit Agreement Name
2. Name of Operat	or		JUN 2 g	a.e.	
BURLIN RESOUR			- 2 g	1539	
RESOUR	OIL &	GAS COMPANY	OII GON	FINE 87	Well Name & Number
3. Address & Phon	e No. of Operato)r	Lueil.		Pierce #5
	Farmington, NM		26-9700	⁵ 9.	API Well No.
·					30-045-20463
4. Location of We				10.	Field and Pool Blanco Pictured Cliffs
1728'FNL 1680'	FWL, Sec.17, T-3	30-N, R-9-W, N	MPM	11	County and State
				11.	San Juan Co, NM
	1				
12. CHECK APPROPE	RIATE BOX TO IND	CATE NATURE C	F NOTICE, REPOR	RT, OTHER	DATA
Type of Submis		ту	pe of Action		
Notice	e of Intent	Abandonme	nt Char	nge of Pla	
		Recomplet	ion New	Construc	tion Fracturing
X Subsec	quent Report	Plugging Casing Re		er Shut o	
Final	Abandonment	Casing Re	Casing Conv		
Final	Abandonment	X Other - F			3
		eted Operation	ıs		
13. Describe Pr	roposed or Compl				
				rrr/DDD	act @ 2990'
13. Describe P: 5-10-99	MIRU. ND WH. N	U BOP. TOOH w	'1 ¼" IJ tbg. T	IH w/RBP,	set @ 2990'.
5-10-99	MIRU. ND WH. N	U BOP. TOOH w/ 1000 psi, OK.	'1 ¼" IJ tbg. Ti SDON.		
	MIRU. ND WH. N PT RBP to PT 2-7/8" csq	U BOP. TOOH w/ 1000 psi, OK. to 3800 psi,]	'1 ¼" IJ tbg. T SDON. eak detected. '	FIH w/2-7	/8" pkr, isolate
5-10-99 5-11-99	MIRU. ND WH. N PT RBP to PT 2-7/8" csg	U BOP. TOOH w/ 1000 psi, OK. to 3800 psi,]	'1 ¼" IJ tbg. T. SDON. eak detected. ' w/freepoint.	TIH w/2-7 RD W/L. S	/8" pkr, isolate DON.
5-10-99	MIRU. ND WH. N PT RBP to PT 2-7/8" csg leak @ 220 Backed off 410 Screw into	U BOP. TOOH w/ 1000 psi, OK. to 3800 psi,] '. RU W/L. TIF ' 2-7/8" csg. csg. PT csg t	'1 %" IJ tbg. To SDON. eak detected. 'I w/freepoint. In TIH w/13 jts 2 to 3800 psi, OK	TIH w/2-7 RD W/L. S -7/8" 6.5 . TIH, CO	/8" pkr, isolate DON. # J-55 csg.
5-10-99 5-11-99	MIRU. ND WH. N PT RBP to PT 2-7/8" csg leak @ 220 Backed off 410 Screw into Rls RBP &	U BOP. TOOH W/ 1000 psi, OK. to 3800 psi, I '. RU W/L. TIF ' 2-7/8" csg. csg. PT csg t	'1 %" IJ tbg. To SDON. eak detected. 'I w/freepoint. In TIH w/13 jts 2 to 3800 psi, OK NU frac valve.	FIH w/2-7 RD W/L. S -7/8" 6.5 . TIH, CO RD. Rig	/8" pkr, isolate DON. # J-55 csg. released.
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