APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2027

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

a. TYPE OF WORK				BACK O. IF INDIAN, ALLOTTEE OR TRIBE NA
				Navajo Tribal
	RILL X	DEEPEN 🗌	PLUG BA	CK 7. UNIT AGREEMENT NAME
OL F	as 🗀		SINGLE CO. MILITARY	DI 18
WELL X	WELL OTHER		ZONE MULTII	8. FARM OR LEASE NAME
NAME OF OPERATOR				Deb
	Claude C.	Kennedy		9. WELL NO.
ADDRESS OF OPERATOR				35
1249 Ch	aco Ave., Fa	rmington, Ne	w Mex. 87401	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (F At surface	Report location clearly a	nd in accordance with an	y State requirements.*)	Slick Rock Dakot
		1155'fnl,	165'fel	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo:	ne Same	•		
				36, 30N, 17W 12. COUNTY OR PARISH   13. STATE
. DISTANCE IN MILES	AND DIRECTION FROM NI	CAREST TOWN OR POST OF	FICE*	12. COUNTY OR PARISH   13. STATE
6 mile	s east Shipr	ock, New Mex	rico	San Juan   New Me
DISTANCE FROM PROP LOCATION TO NEARES	OSED*		NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
PROPERTY OR LEASE	LINE, FT.	165'	2560	TO THIS WELL
(Also to nearest dri	POSED LOCATION*		PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED, HIS LEASE, FT.	1320 95	O' Dakota	Rotary
. ELEVATIONS (Show w)	hether DF, RT, GR, etc.)	.540 177		22. APPROX. DATE WORK WILL STA
		5080 Gr	•	4-28-1969
·				
		PROPOSED CASING A	AND CEMENTING PROGR	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9	7	20	30	10
6 <del>1</del>	43	9.50	950	20
				30
Drill to	top of Dako	joint surf	ace casing, and cement 43	production casing.
Drill to drill wi	top of Dako th ai <b>r</b> below	ta with mud production selling oil.	ace casing, and cement 4½ casing to oil	
Drill to drill witurn to turn to turn to the following the term of	top of Dako th air below tank, start  see PROPOSED PROGRAM: I	ta with mud production selling oil.  APROLE  f proposal is to deepen of	ace casing, and cement $4\frac{1}{2}$ casing to oil  15 1969  ON. COM.  ST. 3	production casing, pay, run 2-3/8 tbg,  RECEIVED  APR 1 4 1989

APPROVAL DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side; showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1863-O-711-396

839-171



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Operator Legse Claude C. Kennedy Ronge Township Unit Letter Section 17 West San Juan 30 North 36 Actual Footage Location of Well: 165 East North feet from the line and feet from the Producing Formation Dedicated Acresce: Pool Ground Level Elev. 70 Slick Rock 5080 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Mes Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Cair**in**el **C**i mod 3y Comedy. Position 4-14-1969 Section 36 OIL CON. COM. I hereby certify that the well location shown on this plat was plotted from field DIST. 3 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Certificate No. 308L

1000

1500

2000