SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. No. 42-R1425.

UNII	בט:	IIAIC	13	
DEPARTMENT	OF	THE	INTERI	OR

	DEFAILUMENT	GICAL SURVEY			5. LEASE DESIGNATIO	N AND SERIAL NO.	
	SF-077282						
APPLICATION	6. IF INDIAN, ALLOTT	ED OR TRIBE NAME					
ia. Tipe of work					7. UNIT AGREDMENT	4 4	
	LL 🛛	1. UNIT AGREEMENT	NAME				
b. TYPE OF WELL	AS OTHER	8. FARM OR LEASE N	AMD				
2. NAME OF OPERATOR	ELL OTHER		ZONE X ZO	NE L	Grenier	7/11	
	1 and Gas				9. WELL NO.	<u> </u>	
Aztec Oil and Gas (). 3. ADDRESS OF OPERATOR					Transfer 18 18 18 18 18 18 18 18 18 18 18 18 18		
Drawer 5	70, Farmington,	New Mexico	6511-		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with a	any State requirement.	W.DX	Aztec Pictur	red Cliff	
1650 FNL & 1450 FWL, Sec. 35-30N-10W					11. SEC., T., R., M., O	R BLK.	
At proposed prod. zon	e		APR 22	1060		. 연구함	
				1303	- Sec. 35-301 12. COUNTY OR PARIS		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR		OIL CON.		San Juan	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST		1	6. NO. OF TERES DISTA	12. NO.	OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE I	.ine, pt.					60 L	
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION* RILLING, COMPLETED,	1	9. PROPOSED DEPTH	į	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.		2735	r	otary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		6115 Gr	9	22. APPROX. DATE	WORK WILL START*	
23.							
	J	PROPOSED CASING	AND CEMENTING PR	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r SETTING DEPTH		QUANTITY OF CHA		
12-1/4"	8-5/8"	24#	180'		100 sx	<u> </u>	
6-3/4"	4-1/2"	10.5#	27 <u>35</u> '		250 sx	<u> 3 - 5 - 5</u>	
						283 2	
	•	•	'	. y 6			
Pronogo to	o •			554A			
Propose to) ·			20 E		30 X 5	
	Drill 12-1/	4" hole to TI	0 180', set 8-5	/8" casin	a cement with	$\hat{100}$ sx	
	Drill to TD	2735'. set	1½" casing ceme	nt with 2	250 sx		
		on Electric T		- 1. - 1.	g 및 본교· 경 및 []	35 of	
	Perforate a	Perforate and frac Pictured Cliffs				EIVED	
	Run 1" tubi	Run 1" tubing					
				13	The same of the sa	i i i i i i i i i i i i i i i i i i i	
				<u>.</u>		1969	
				30 50			
	•			ნ ⊷	U. S. GEOLO	GICAL SURVEY	
	D		C 25 70N 10L	J S	S S S SAKWIND	014	
IN ABOVE SPACE DESCRIB	m PROPOSED PROGRAM: If	proposal is to deeper	Sec. 35-30N-10Nn or plug back, give data	on present pro	oductive zone and prop	osed new productive	
zone. If proposal is to preventer program, if as	drill or deepen direction	ally, give pertinent of	lata on subsurface locati	ons and measur	red and true vertical de	pths. c. Give blowout	
24.	01		District Supe		हें के कहा निवे हुई		
SIGNED ///	(Oulm	CTU TITLE	<u>District Supe</u>	erintender	nt: DATE 4-	17-69	
(This space for Fed	eral or State office use)		 				
(Into space for Few	or or owner owner and,			À	有數字字 高度设施	\$ 3 	
PERMIT NO.			APPROVAL DATE			<u>2,4 1,74</u>	
			_	:		위를 사람 취존 항공	
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:	TITL			DATE -	* D & & & & & & & & & & & & & & & & & &	
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Ma	et e			. *	# A B	2,50	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. AZTEC OIL & GAS COMPANY Unit Letter Section Township Ronge County 35 30 North 10 West San Juan Actual Footage Location of Well: feet from the North West line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 6115 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Joe C. Salmon Position APR 22 1969 <u> District Swerintendent</u> OIL CON. COM Asteo Oil and Cas DIST. 3 Sec. 35 shown on this plat was plotted from field notes of actual surveys mad under my supervision, and that the same Is true and correct to the best of my knowledge and belief. PO LAND State of the Contractions Date Surveyed <u>March 31, 1969</u> Registered Professional Engineer and/or Land Surveyor Certificate No. 3602 1650 1980 2310

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