

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

RECEIVED
NOV - 8 1999

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address		Burlington Resources Oil and Gas P O. Box 4289 Farmington, NM 87499		OGRID Number		014538		
Contact Party		Peggy Cole		Phone		(505) 326-9700		
Property Name				Well Number	API Number			
WOODRIVER				4	300452047300			
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
M	05	030N	009W	800	FSL	990	FWL	SAN JUAN

II. Workover

Date Workover Commenced	Previous Producing Pool(s) (Prior to Workover)
5/3/99	
Date Workover Completed	BLANCO PICTURED CLIFFS
5/12/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 10-22-99

SUBSCRIBED AND SWORN TO before me this 26 day of Oct. 1999

My Commission expires: 10/11/03

Mae Benallyson
Notary Public

OR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5/12/99

Signature District Supervisor

OCD District

Date

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
BLM
MAY 26 PM 12:31
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 990' FWL, Sec. 5, T-30-N, R-9-W, NMPM

5. Lease Number
SF-078316D

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Woodriver #4

9. API Well No.
30-045-20473

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

5-3-99 MIRU. ND WH. NU BOP. TOOH w/1 1/4" tbg. TIH w/RBP, set @ 3033'.
PT RBP to 1000 psi, OK. ND BOP. NU test valve. PT 2 7/8" csg
to 3500 psi/15 min, OK. ND valve. NU BOP. SDON.

5-4-99 Rls RBP & TOOH. TIH, tag up @ 3106'. CO to PBTD @ 3133'. Circ
hole clean. TOOH. ND BOP. NU frac valve. RD. Rig released.

5-7-99 RU. PT lines to 4500 psi, OK. Frac PC w/543 bbl 30# linear gel,
175,000# 20/40 Brady snd, 640,000 SCF N2. Flow back well.

5-8&9-99 Flow back well.

5-10-99 Flow well. Installed production valve. RD. Shut-in well. WO bailer.

5-11-99 RU bailer, TIH, tag up @ 3130'. CO to 3133'. Flow back well.

5-12-99 Flow back well. Bail snd. TOOH. RD bailer. Well turned over to
production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/19/99

ACCEPTED FOR RECORD
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY 25 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY [Signature]

OPERATOR

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief."

Signature: [Signature]

OIL CONSERVATION DIVISION

Approved by: [Signature]

COMP NAME	DISP MO	WELL C	GRS GAS PR
WOODRIVER 4	11/30/98	5227101	721.65
WOODRIVER 4	12/31/98	5227101	719.75
WOODRIVER 4	1/31/99	5227101	521.71
WOODRIVER 4	2/28/99	5227101	810.62
WOODRIVER 4	3/31/99	5227101	538.38
WOODRIVER 4	4/30/99	5227101	334.36
WOODRIVER 4	5/31/99	5227101	3.1
WOODRIVER 4	6/30/99	5227101	3480.36
WOODRIVER 4	7/31/99	5227101	6570.57
WOODRIVER 4	8/31/99	5227101	5309.82

MAJO	DP NO	PRODN	DISP	Volume
11	52271A	199711	00	660.76264
11	52271A	199712	00	587.23564
11	52271A	199801	00	730.3682
11	52271A	199802	00	569.58916
11	52271A	199803	00	696.0556
11	52271A	199804	00	399.00652
11	52271A	199805	00	401.9476
11	52271A	199806	00	508.80684
11	52271A	199807	00	452.92632
11	52271A	199808	00	367.635
11	52271A	199809	00	458.80848
11	52271A	199810	00	388.22256