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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator El Paso Natural Gas Company			
Address Box 990, Farmington, New Mexico - 87401			
Reason(s) for filing (check proper box)		Other (Please Explain)	
New Well ☒	Change in Transporter of:		
Remodelling ☐	Oil ☐ Dry Gas ☐		
Change in ownership ☐	Wethead Gas ☐ Condensate ☐		

If change of ownership, give name and address of present owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pierce	Well No. 9	Pool Name, Including Formation Undesignated P. C.	Kind of Lease State, Federal ☒ Fee	Lease No. ST 078129
Location				
Quarter Section F	Section 1737	Feet From The North	Line and 990	Feet From The West
Range 7	Township 30N	Range 9W	County San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (The address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 990, Farmington, New Mexico - 87401			
Name of Transporter of Wethead Gas ☐ or Dry Gas ☒	Address (The address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 990, Farmington, New Mexico - 87401			
If well produces oil and gas, give location of tanks	Oil F	Gas 7	Wet 30N	Wet 9W

If this production is commingled with that from any other lease or pool, give commingling order numbers.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Deepen ☐	Plug Back ☐	Same Section ☐	Diff. Res'v. ☐
Date Spudded 5-8-69	Date Compl. Ready to Prod. 6-30-69	Total Depth 3294'	R.S.T.D. 3284'				
Elevation (D.P., R.M., P.M., G.L.) 6508' GL	Name of Producing Formation Fractured Cliffs	Total Gas Depth 3222'	Tubing Depth Tubingless Completion				
Perforations 3222-3242'		Depth Casing Shoe 5222'					
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	8 5/8"	215'	165 Sks.				
6 3/4"	2 7/8"	3294'	225 Sks.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. Tubing Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3813	3 Hours		
Testing Method (Flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.		853	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
L. O. Van Ryan

Petroleum Engineer

July 7, 1969

OIL CONSERVATION COMMISSION

APPROVED

JUL 9 1969

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.