NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE		7.	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OF	ICE		
Coperator R1 Paso 1 Address	Natur	al G	B. S
Box 990,	Farm	ingt	O
Reason(s) for filing	(Check ;	proper	bo
	<u>K</u>		
New Well			
New Well Recompletion			

Petroleum Engineer

July 9, 1969

(Title)

(Date)

DISTRIBUTION	- · · · · · · · · · · · · · · · · · · ·	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
FILE /	AUTUODIZATION TO TO	ANSPORT OIL AND NATURAL	CAS
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
OIL /	-		
TRANSPORTER GAS /			
OPERATOR 2			
I. PRORATION OFFICE			
Operator	Comen		
El Paso Natural Gas	Company		1 / 1/2
1	1, New Mexico - 87401		1 1 1 1 1 2 2
Reason(s) for filing (Check proper box	x)	Other (Please explain)	July 1 4 12 18
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	as	0. 30.
Change in Ownership	Casinghead Gas Conde	nsate	DIST. 3
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lea	ise Lease No.
Lease Name	3 Blanco Pictur		
Woodriver	2 Prenico Ficori	ed Ollis	
Location	560 Feet From The North Li	ne and 1175 Feet From	n The West
Unit Letter <u>E</u> : <u>IC</u>	Feet From The North Li		
Line of Section 5 To	ownship 30N Range	, NMPM, San Ju	County County
Ellie of Section			
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of Ci	or Condensate	Address (Give dudiess to which app	
El Paso Natural Gas	s Company gsinghead Gas or Dry Gas X	Box 990, Farming con	New Mexico - 87401 roved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	1	, New Mexico - 87401
El Paso Natural Gas	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks.	E 5 30N 9W		
If this production is commingled w	with that from any other lease or pool	, give commingling order number:	
IV. COMPLETION DATA			Flug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)	1	Find Book
		X Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 6-27-69	3153'	अग्रहा
5-13-69		Top Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 6314 GL	Pictured Cliffs	3060'	Tubingless Completion
Perforations	22000000		Depth Casing Shoe
3060-74', 3084-92'			3153'
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	226!	165 Sks.
6 3/4"	2 7/8"	3153'	
			all and away he cannot so as away so allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New On Main 10 1 and			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Earlight of 1991			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	
1966 MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Lapind Liessme (Sunt-In	905	3/4"
Calculated A.O.F.			VATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	JIE CONSER	JUL 1 4 1969
		APPROVED	JUL 1 to 1000
	nd regulations of the Oil Conservation d with and that the information give		by Emery C. Arnolo
above is true and complete to	the best of my knowledge and belie	r. BY	TOO NOT THE
		TITLES	UPERVISOR DIST. #3
01	iginal Signed By:	III	in compliance with RULE 1104.
i	O. Van Ryan		tionship for a newly drilled or deepens
	ignature)	I wast the form must be accou	mpanied by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.