

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1150' FSL, 800' FWL, Sec.24, T-30-N, R-9-W, NMPM

5. Lease Number
SF-078201A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle A #99. API Well No.
30-045-2049110. Field and Pool
Blanco Pictured Cliffs11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 30 1996
OIL COR. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (GVW5) Title Regulatory Administrator Date 1/18/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 22 1996

[Signature]
for DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE

Riddle A #9
Pictured Cliffs - Bradenhead Repair
SW/4 Sec. 24, T30N, R9W
San Juan Co., New Mexico
DPNO 52272A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with fresh water.
3. Blow well down to atmospheric tank. Control well with fresh water as needed. Remove flow tee and flow line. NU Bowen BOP's. Test and record operation of BOP's.
4. TIH with 1 1/4" IJ production tubing and tag fill. Record depth of fill and TOOH with tubing while visually inspecting tubing and noting any buildup of scale. Replace bad joints of tubing.
5. Set sand plug with 3 sxs, enough to cover top of perfs. (PBSD @ 2547' and top of perfs @ 2484') Test casing to 1000 psig. If casing does not hold pressure PU 2 7/8" casing scraper and 1 1/4" workstring (slimhole drillpipe). TIH to sand fill, TOOH with scraper. PU 2 7/8" retrievable packer and TIH and isolate casing failure. Contact Operations Engineer for design of cement squeeze.
6. Run CBL to determine TOC behind 2 7/8" casing. Estimated TOC is 1160' per temperature survey. Perforate squeeze holes as determined after running CBL.
7. Establish rate into squeeze holes with bradenhead valve open. Max pressure 1000 psig. Mix and pump slurry to be determined after running CBL (100% excess). Max pressure 1000 psig. Displace cement to 345' above squeeze holes (2.0 bbl above perfs). Close bradenhead valve and displace cement to 85' above squeeze holes (0.5 bbl above perfs). Maintain squeeze pressure and WOC 12 hours (overnite).
8. PU 2 3/8" mill or bit, TIH, and drill out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary to hold pressure.
9. TIH and clean out sand plug to PBSD with air. Blow well clean and gauge production. POOH and LD workstring.
10. Run production tubing (rabbit tubing in derrick) and land at \cong 2504'. Close master valve. ND BOP's and NU remainder of wellhead. Release rig.

Recommend: _____
Operations Engineer

Approval: _____
Drilling Superintendent

Contacts: Operations Engineer Gaye White 326-9875

Riddle A #9

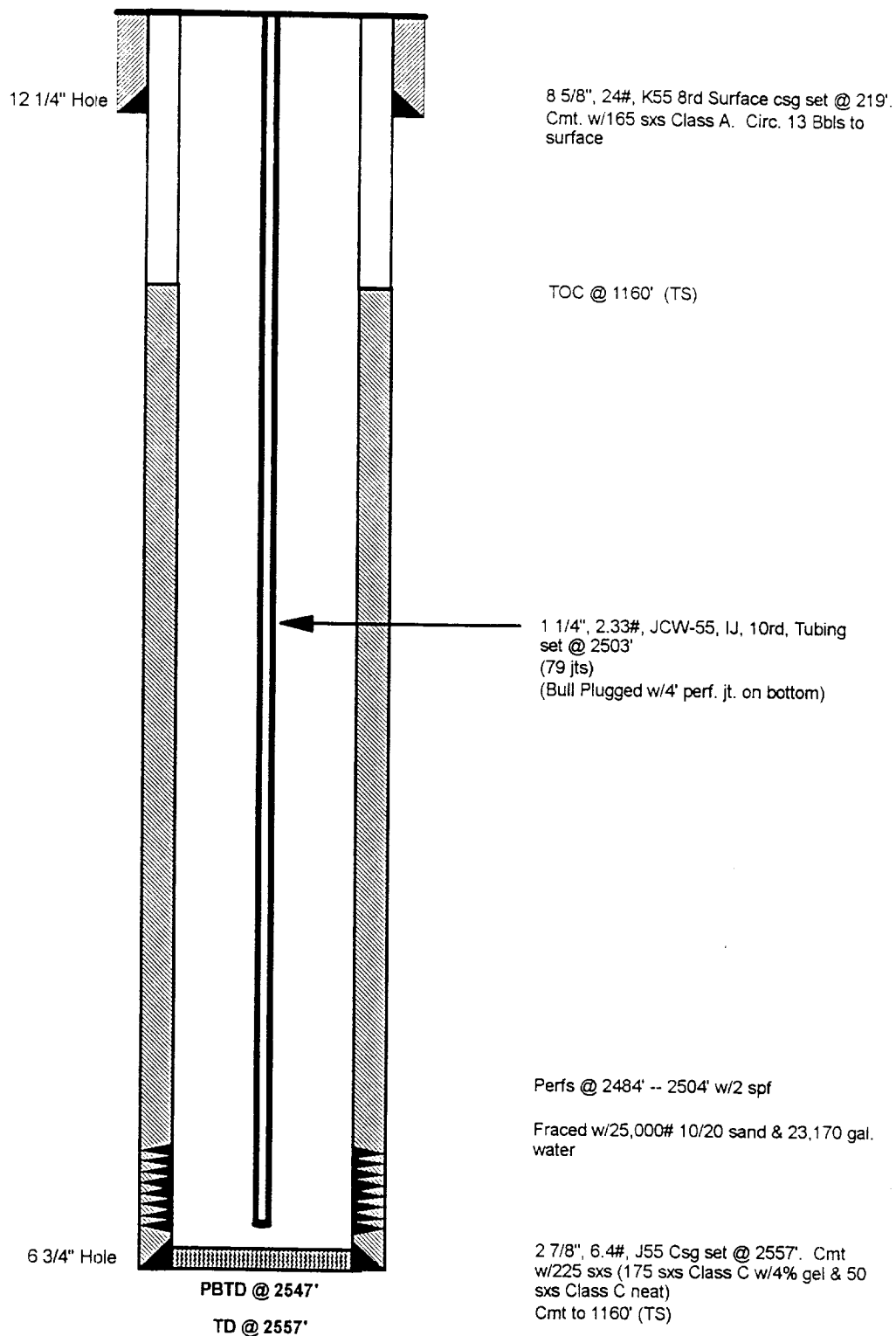
Current -- 1/9/96

Blanco Pictured Cliffs
DPNO 52272A

1150' FSL, 800' FWL

Sec. 24, T30N, R9W, San Juan Co., NM
Longitude/Latitude: 36.792587 - 107.737854

Spud: 5-17-69
Completed: 6-30-69
Elevation: 5749' (GL)
5760' (KB)
Logs: I-EL, Density, TS
Workovers: None
Piston: None
Behind Compression: No



Initial Potential

Initial AOF: 2,112 Mcf/d (6/69)
Initial SICP: 901 psi (6/69)
Current SICP: 293 psi (8/84)

Production History

Cumulative: 756.9 MMcf
Current (11/95): 37 Mcf/d

Gas

Oil

93 Bo
0 Bo

Ownership

GWl: 100.00%
NRI: 84.00%
SRC: 00.00%

Pipeline

EPNG