

Permitting

FARMINGTON DISTRICT WORKOVER

DATE: 7/13/85

PXA

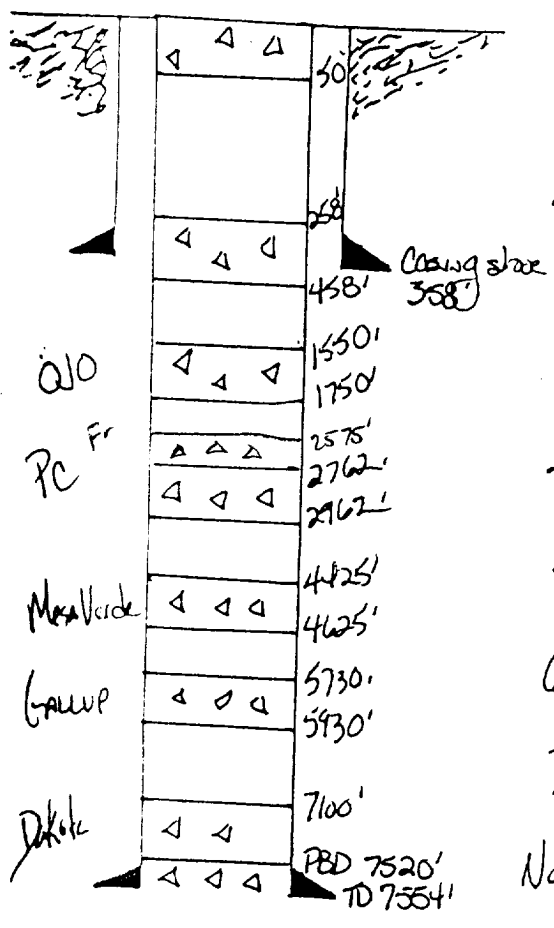
OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
LEASE AND WELL W.H. Riddle No. 3 FIELD Basin Dakota
FORMATION Dakota LOGS Induction-Electric; Acoustic log
LOCATION 1190' FSL x 930' FUL, Section 24, T30N, R10 W, San Juan Co, NM
COMP. DATE 9/24/69 EL: 6320' KB TD: 7554 PBD: 7220
CSG: 8 5/8" 24 # K-55 @ 358' : 4 1/2" 10.5 # K-55 @ 7554'
COMP. INT. 7285-7402 ORIG. STIM. Surf x 96830 gal fluid and 75000 lb SAND
IP 2464 MCED CURRENT PROD. INT. Same
PURPOSE: PXA well.

TKA BUW TWE GOM 6/PERMITTING DESK DUS ENGR S.11 ONE

RECEIVED JUL 30 1985 OIL CON. DIV. DIST. 3

WELLBORE SKETCH

PROCEDURE



1. Spot 35 sx Class B cnt x 2% CaCl₂ from PBD to 7100'.
2. Spot 25 sx Class B cnt x 2% CaCl₂ from 5930' to 5730'.
3. Spot 25 sx Class B cnt x 2% CaCl₂ from 4625' to 4425'.
4. Spot 25 sx Class B cnt x 2% CaCl₂ from 2962' to 2762'.
5. Spot 25 sx Class B cnt x 2% CaCl₂ from 1550' to 1750'.
6. Spot 25 sx Class B cnt x 2% CaCl₂ from 258' to 458'.
7. Spot 15 sx Class B cnt 2% CaCl₂ from 50' to 0'.

Notes: All plugs are to be separated by a gel mud of minimum nine lbs/gal

Call BLM 24 hours before plugging well (325-4572)

erect 4" x 4" PXA marker with well name, No., location by unit letter, section, township and range permanently written as fill and level reserve pits clean location and remove anchors

DISTRICT MANAGER [Signature]
DISTRICT ENGINEER Mollie Davids 7/8/85
DISTRICT FOREMAN [Signature]
ENGINEER [Signature]
DATE _____