

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPPLICATE
OTHER INSTRUCTIONS GO TO
FORM 4000

Revised Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NAME OF OPERATOR

Amoco Production Co.

ADDRESS OF OPERATOR

2325 E. 30 St., Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.)

See also space 17 below.)

At surface 1190' FSL x 930' FWL

RECEIVED

SEP 19 1986

2. LEASE DESIGNATION AND SERIAL NO.

SF-078200

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

4. UNIT ASSIGNMENT NAME

5. FARM OR LEASE NAME

W. H. Riddle

6. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. OF ALK. AND
CORNER OR AREA

SW/4 Sec 24, T30N, R10W

1. PERMIT NO.

15. ELEVATIONS (Show whether surface or bottom)

6320' KB

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Abandonment

REPAIRING WELL

ALTERING CASING

ABANDONMENT

X

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)

Moved in and rigged up service unit on 8-21-85. Spotted 35 sacks Class B cement from 7520'-7100'. Spotted 114 sacks of Class B cement from 5930'-4425'. Spotted 106 sacks Class B cement from 2962'-1550'. Spotted 40 sacks of Class B cement from 458' to the surface. Circulated cement to the surface. All cement plugs were separated by a gel mud of 10# per gallon. Cut off wellhead and erected PxA marker. Released the rig on 8-23-85.

RECEIVED

SEP 23 1986

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

SEP 22 1986

John Shell
AREA MANAGER

I hereby certify that the foregoing is true and correct

SIGNED

John Shell

TITLE Adm. Supervisor

DATE 9-18-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMOCC

SEP 23 1986

FARMINGTON RESOURCE AREA

RV