

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APN NO.	
30-045-20557	
5. Indicate Type of Lease	
STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
B-10796-4	
7. Lease Name or Unit Agreement Name	
Gonzales Com	
8. Well No.	
3	
9. Pool name or Wildcat	
Basin Fruitland Coal	

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Gonzales Com	
1b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP REPAIR ☐ OTHER _____			
2. Name of Operator Meridian Oil Inc.		8. Well No. 3	
3. Address of Operator P.O. Box 4289, Farmington, New Mexico 87499		9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County			
10. Date Spudded 9-30-69	11. Date T.D. Reached 10-10-69	12. Date Compl. (Ready to Prod.) 2-2-90	13. Elevations (DFA & RES, RT, GR, etc.) 5692' GL
15. Total Depth 6655'	16. Plug Back T.D. 2109'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1713-1892'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#, K-55	337'	12 1/4"	245 SXS	
4 1/2"	10.5#, K-55	6655'	7 7/8"	715 SXS	MAR 2 1990
					OIL CON. DIV
					DIST. ?

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1890.71	

26. Perforation record (interval, size, and number) 1713-1714', 1719-1722', 1809-1812', 1868-1892' (2 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <thead> <tr> <th data-bbox="792 1621 987 1623">DEPTH INTERVAL</th> <th data-bbox="1002 1621 1336 1623">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="792 1625 987 1627">1713-1892'</td> <td data-bbox="1002 1625 1336 1627">112,300# 20/40 sand,</td> </tr> <tr> <td data-bbox="792 1627 987 1632"></td> <td data-bbox="1002 1627 1336 1632">59,472 gals fluid.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1713-1892'	112,300# 20/40 sand,		59,472 gals fluid.
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	59,472 gals fluid.						

22. PRODUCTION									
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod. or Shut-in</i>)		
		flowing-capable of commercial hydrocarbon production					shut in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
2-9-90									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)			
(SI) TSTM	(SI) TSTM								

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold	Test Witnessed By
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30. List Attachments:

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *Peggy Bradfield* Printed Name Peggy Bradfield Title Regulatory Affairs Date 3-9-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 370'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1550'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1905'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3485'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4200'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5528'	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6463'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Beugh C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
370'	1550'		White, cr-gr ss..				
1550'	1905'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
1905'	3485'		Br-Gry, fine grn, tight ss.				
3485'	4200'		ss. Gry, fine-grn, dense sil ss.				
4200'	5528'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5528'	6463'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh				
6463'	6655'	TD	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				