

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FWL, Sec. 16, T-30-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-20557

5. Lease Number

6. State Oil & Gas Lease #
B-10796-4

7. Lease Name/Unit Name
Gonzales Com

8. Well No.
3

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUL 09 1996
OIL CON. DIV.
DIST. 3

SIGNATURE Nancy Oltmans (VGW4) Regulatory Administrator July 8, 1996

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUL - 9 1996

* Notify OCD in time to witness



PLUG AND ABANDONMENT PROCEDURE

6-28-96

Gonzales Com #3
DPNO: 25218B
Basin Fruitland Coal
SW Sec. 16, T30N, R12W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. **Plug #1 (Pictured Cliffs top and Fruitland Coal perforations and top, 1954' - 1465'):** PU 2 additional joints 2-3/8" tubing and RIH open ended to 1954'. Load casing with water. Mix and spot 41 sxs Class B cement inside casing from 1954' over Pictured Cliffs top and above Fruitland Coal perforations. POH and tally tubing while WOC. RIH and tag cement. POH and LD tubing.
4. **Plug #2 (Kirtland, Ojo Alamo and Surface):** Perforate 3 squeeze holes at 525'. Establish circulation out bradenhead valve. Mix and pump approximately 140 sxs Class B cement down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
5. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent



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Gonzales Com #3

Current

DPNO: 25218B
Basin Fruitland Coal
SW Section 16, T-30-N, R-12-W, San Juan County, NM

Today's Date: 6/28/96

Spud: 9/30/69

Completed: 10-29-69

Re-Completed: 2-2-90

Ojo Alamo @ 370'

Kirtland @ 475'

Fruitland @ 1515'

Pictured Cliffs @ 1904'

Chacra @ 2680'

Mesaverde @ 3485'

Pt. Lookout @ 4200'

Mancos @ 4594'

Gallup @ 5530'

Dakota @ 6430'

12-1/4" Hole

2730'

4244'

5587'

6234'

7-7/8" Hole

TD 6655'

8-5/8", 24#, K-55 csg set @ 337'
Cement w/245 sxs (Circulated to Surface)

2-3/8", 4.7#, J55 tbg set @ 1891'

TOC @ 1452' (CBL)

Fruitland Coal Perforations: 1713'- 1892'

DV tool @ 2198'

* 1/90 - 70 sxs Class B cmt. w/2% CaCl₂.
Perf @ 2730'

TOC @ 2487'

* 1/90 - 50 sxs Class B cmt. w/2% CaCl₂.

DV tool @ 4638'

TOC @ 5205'

* 1/90 - 25 sxs Class B cmt.

Dakota Perforations: 6398' - 6559'

* 1/90 - 40 sxs Class B cmt w/2% gel.

4-1/2", 10.5#, K55 csg set @ 6655'

1st Stage: 130 sx Class A w/2% gel

2nd Stage: 170 sx Class C w/8% gel, 50 sx Class C.

3rd Stage: 285 sx Class C w/8% gel, 50 sx Class C.

WORKOVER HISTORY:

Jan '90: Plugged back to 2109' and
recompleted well in Fruitland Coals.

* Existing Cement Plugs



Gonzales Com #3

Proposed

DPNO: 25218B
Basin Fruitland Coal
SW Section 16, T-30-N, R-12-W, San Juan County, NM

Today's Date: 6/28/96
Spud: 9/30/69
Completed: 10-29-69
Re-Completed: 2-2-90

Ojo Alamo @ 370'

Kirtland @ 475'

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Dakota @ 6430'

12-1/4" Hole

2730'

4244'

5587'

6234'

7-7/8" Hole

TD 6655'

8-5/8", 24#, K-55 csg set @ 337'
Cement w/245 sxs (Circulated to Surface)

Plug #2: 525' to surface
Cmt. w/140 sxs Class B

Perforate @ 525'

TOC @ 1452' (CBL)

Plug #1: 1954' - 1465'
Cmt. w/41 sxs Class B

Fruitland Coal Perforations: 1713' - 1892'

DV tool @ 2198'

* 1/90 - 70 sxs Class B cmt. w/2% CaCl₂.
Perf @ 2730'

TOC @ 2487'

* 1/90 - 50 sxs Class B cmt. w/2% CaCl₂.

DV tool @ 4638'

TOC @ 5205'

* 1/90 - 25 sxs Class B cmt.

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