State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

				API	# (assigned by OCD)
. Type of Wel	.1			5.	30-045-20557 Lease Number
GAS				_	ababa adama atau
			-	6.	State Oil&Gas Lease B-10796-4
. Name of Ope				7.	Lease Name/Unit Name
MERIDI	an Oil				Gonzales Com
Address £ F	hone No. of Opera	tor	_	8.	Well No. 3
	<u> </u>	87499 (505) 326-9700		9.	Pool Name or Wildcat
. Location of	Well, Footage, Se	ec. T. R. M	_	10.	Basin Fruitland Coal Elevation:
		T-30-N, R-12-W, NMPM,	San Juan Cou		110,4010
Type of Sub		Type of A			
X Not	ice of Intent	_X_ Abandonment Recompletion	Change o		
Sub	sequent Report	Plugging Back			Fracturing
	-1 76	Casing Repair	Water Sh		
rin	al Abandonment	Altering Casing Other -	Conversi	on to	o Injection
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PLUG AND ABANDONMENT PROCEDURE

6-28-96

Gonzales Com #3
DPNO: 25218B
Basin Fruitland Coal
SW Sec. 16, T30N, R12W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. Plug #1 (Pictured Cliffs top and Fruitland Coal perforations and top, 1954' 1465'):
 PU 2 additional joints 2-3/8" tubing and RIH open ended to 1954'. Load casing with water.
 Mix and spot 41 sxs Class B cement inside casing from 1954' over Pictured Cliffs top and above Fruitland Coal perforations. POH and tally tubing while WOC. RIH and tag cement. POH and LD tubing.
- 4. Plug #2 (Kirtland, Ojo Alamo and Surface): Perforate 3 squeeze holes at 525'. Establish circulation out bradenhead valve. Mix and pump approximately 140 sxs Class B cement down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 5. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

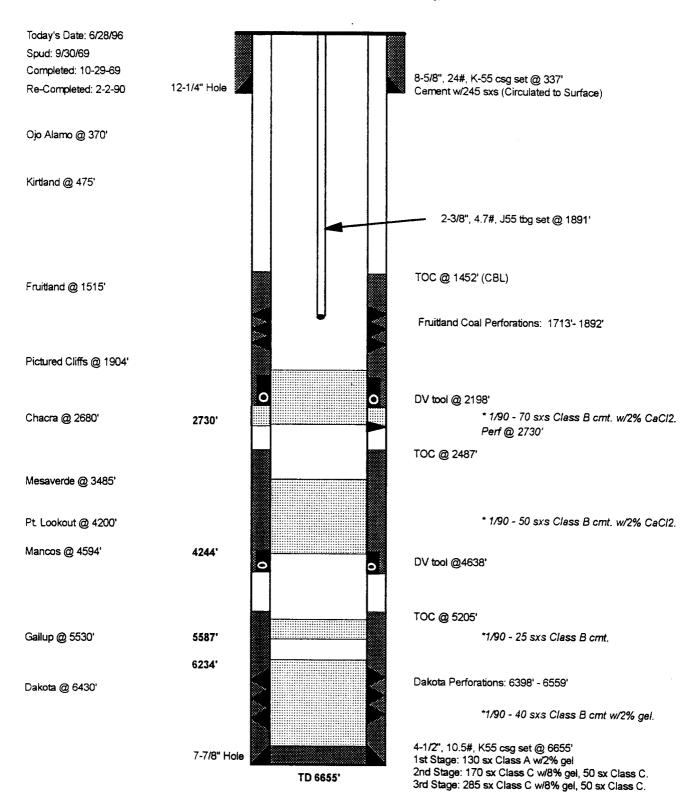
Recommende	ed:
	Operations Engineer
Approval:	
	Production Superintendent

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Gonzales Com #3

Current

DPNO: 25218B Basin Fruitland Coal SW Section 16, T-30-N, R-12-W, San Juan County, NM



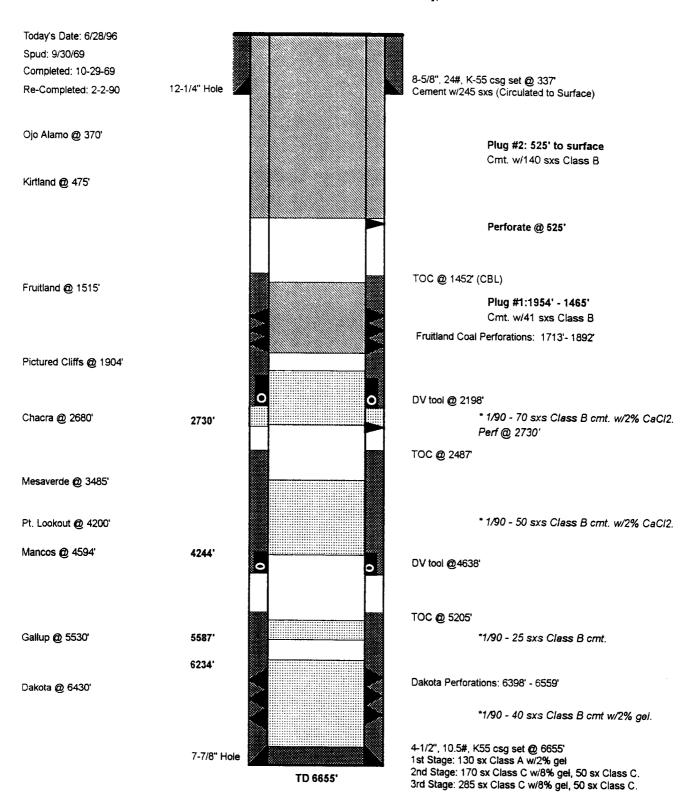
WORKOVER HISTORY:
Jan '90: Plugged back to 2109' and recompleted well in Fruitland Coals.

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Gonzales Com #3

Proposed

DPNO: 25218B Basin Fruitland Coal SW Section 16, T-30-N, R-12-W, San Juan County, NM



WORKOVER HISTORY: Jan '90: Plugged back to 2109' and recompleted well in Fruitland Coals.

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