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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10796-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	Consales Com
3. Address of Operator	9. Well No.
Box 990, Farmington, New Mexico - 87401	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30N RANGE 12W NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5692' GL	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Perf & Fracture Treatment <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-30-69 spudded well, drilled surface hole and ran 10 joints 8 5/8", 24#, K-55 casing (326' set at 337' w/245 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 10-14-69 T.D. 6655'. Ran 202 joints 4 1/2", 10.5#, K-55 casing (6644') set at 6655'. Float collar set at 6644', second stage tool at 4638', third stage tool at 2198', cemented first stage w/260 sacks of cement, second stage w/220 sacks of cement, third stage w/235 sacks of cement. W.O.C. 18 hours.

On 10-16-69 P.B.T.D. 6639'. Perf. 6398-6405', 6470-90', 6527-32', 6554-59' w/20 SPZ. Sand water frac w/65,000# 40/60 sand, 65,000 gal. water, dropped 3 sets of 20 balls, flushed w/4300 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE 10-20-69

APPROVED BY

TITLE SUPERVISOR DIST. #3

DATE OCT 22 1969

CONDITIONS OF APPROVAL, IF ANY:

