NO. OF COPIES REC	6		
DISTRIBUTIO			
SANTA FE	1		
FILE	1	_	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
INANSPORTER	GAS	7	
ODEDATOR			

	DISTRIBUTION	4	N				TION COMM	IISSION		orm C-104		
	SANTA FE	 		R	EQUEST	FOR ALL	OWABLE			upersedes Old C-1 iffective 1-1-65	104 and C-110	
	FILE / _	Ŧ				AND						
	U.S.G.S.	_ AU	THORI	ZATION	I TO TRA	NSPORT (OIL AND I	NATURA	L GAS			
	LAND OFFICE	┪										
	TRANSPORTER GAS /											
	OPERATOR 2	4										
I.	PRORATION OFFICE											
	Operator Pl Page National Case	Comper	337									
	El Paso Natural Gas	COMPar	<u> </u>									
	Address COO Townsharton	Nose k	lavi oc	871	LO1							
	Box 990, Farmington		BYTCO	, - 0[.	1 01		24 (0)	, , ,				
	Reason(s) for filing (Check proper box					1	Other (Please	e explain)				
	New Well		ige in Tro	ansporter								
	Recompletion	Oil			Dry Gas	=						
	Change in Ownership	Casi	nghead G	Gas	Conden	sate						
	If change of ownership give name											
	and address of previous owner											
11.	DESCRIPTION OF WELL AND	LEASE	No Do	ol Name	Including Fo	rmation		Kind of L	ense		Lease No.	
	Lease Name Gonsales Com	3			Dakota	of illustroin			deral or Fee		7796-4	
								Sante, I c.				
	Location	^		0	.41.		3650		***			
	Unit Letter K; 165	Fee	t From T	he SOU	Line	e and	1650	Feet Fr	om The	est		
	16 To		30	NI NI	_	L2W		Se	n Juan			
	Line of Section To	wnship		~~··	Range	L4.571	, NMPM	4,			County	
						_						
III.	DESIGNATION OF TRANSPOR	TER OF	OIL AN	nD NAT	<u>URAL GA</u>	S Address (G	ine address	to which ar	proved conv of	this form is to be	senti	
	El Paso Natural Gas			ensute [_	9	í				Leo - 87401	I	
	Name of Authorized Transporter of Ca	_	•	or Dry G	ae T	,	•			•	I	
	El Paso Natural Gas			or Dry G	us 🔼	J				ved copy of this form is to be sent) New Mexico - 87401		
	PT LESO HECGIST GES		<u></u>	150	In-		ally connect		When	100 - 01+01	•	
	If well produces oil or liquids,	Unit	Sec.	Twp.	Rge. 12W	is das acta	dily connect	ea.	wiien			
	give location of tanks.	, n	1.0	200	TEN	L						
	If this production is commingled wi	ith that fro	m any o	ther leas	e or pool,	give commi	ngling orde	r number:				
IV.	COMPLETION DATA		1 O11 W	Vell (Gas Well	New Well	Workover	Deepen	Plug Bac	k Same Restv.	Diff. Res'v.	
	Designate Type of Completi	on $-(X)$	1	1	X	X	1	1	1	1		
	Date Spudded	TDate Cor	nn). Bead	ly to Prod		Total Dept	h		P.B.T.D.			
	9-30-69	1	29-69	.,	•		 55'			5391		
	Elevations (DF, RKB, RT, GR, etc.)			g Formati	0.0	Top A G			Tubing D			
	5692' GL		Dakot	-	•	1 -	39 8		651	•		
	Perforations						150			sing Shoe		
	6398-6405, 6470-90,	6527-3	22. 65	59-59	t				64	66551		
	03,0 0.00, 0.10 30,	<u> </u>		<u> </u>		CEMENT	ING RECOR	PD				
	HOLE SIZE			TUBING		CEMENT	DEPTH S			SACKS CEMEN	T	
	12 1/4"		5/8"	1081110	3121	337			245 8		<u>· </u>	
	7 7/8"		1/2"			6655				ike.		
	1 1/0		3/8"			6546						
			3/0			0540	L		Tubir	18		
						<u>. </u>						
V.	TEST DATA AND REQUEST F	OR ALL	DWABL	E (Tes	it must be a) • for this de	iter recovery ath or he for	of total volu full 24 hour	ume of load s)	oil and must be	equal to or exce	ed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of	Test				Method (Flor	•	s lift, etc.)			
	Date I list New Oil Man 10 1 dines	Daile 02								/CPEN/		
	Length of Test	Tubing F	Pressure		 	Casing Pre			Choke si	26111V	'111	
	Length of 1eer									I/FOFLY	/	
	Actual Prod. During Test	Oil-Bble				Water - Bbl	B.		Gas MCI	NOV 6 19	50	
	Actual Production of					1			1	NOV 6 19	N3	
										DIL CON. C	M.	
	GAS WELL								//	AIST 3		
	Actual Prod. Test-MCF/D	Length o	f Test			Bbls. Cond	iensate/MMC	F	Gravity o	of Sondensate	-	
	2037	3 E	iours							***************************************		
	Testing Method (pitot, back pr.)	1 -		Shut-in	1)	Casing Pre	essure (Shut	t-in)	Choke Si	20		
	Calculated A.O.F.	1	CXXX	1997	-	1	.984		3/4"			
								CONSE	VATION C	OMMISSION		
VI.	CERTIFICATE OF COMPLIAN	ICE					012	0011321			inco	
				0:1 0		APPRO	VED			NOV 6, 191	969	
	I hereby certify that the rules and Commission have been complied	with and	that the	: informat	tion given		_					
	above is true and complete to th	e best of	my kno	wledge a	nd belief.	BY Original Signed by Emery C. Arnold						
						TITLESUPERVISOR DIST. #				Tres		
						li .					,, -	
	Origin	al Signed	FHI	MUUD						e with RULE 11		
			• • • • •	1FUU <i>U</i>		If t	his is a rec	uest for a	llowable for a	newly drilled o	or deepened	
		nature)				tests ta	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Petroleum Engineer						All sections of this form must be filled out completely for allow-					
	MENNEY November 5	itle) - 1060				able on	new and re	ecompleted	wells.			
	AMORRAL TANASTORY	・ナンジン				li Fil	l out only	Sections	I, II, III, and	VI for changes	or owner,	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

							O TRANSPO	/1(1		
¹ Operator Name and Address							² OGRID Number			
Burlington Resources Oil & Gas							14538			
PO Box 4289 Farmington, NM 87499							³ Reason for Filing Code			
							CO	- 7/11/96	j	
1					ool Name ° Pool Code JITLAND COAL) 71629					
	7 Property C				perty Name ' Well Number					
	00704				LES COM			#3		
II. 10 Surfa	ce Locatio	in .	1							
UI or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	1 cot it oill the	East/West Line	County	
K	16	030N	012W		1650	S	1650	W	SAN JUAN	
11 Bottom			T n 70	T T.J.	T P -4 from the	North/South Line	True from the	Transfer Line	Γο	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	NOTUV SOULI EBIC	Feet from the	East/West Line	County	
¹² Lse Code	13]	Producing Method Cod	de 14 Gas (Connection Date	15 C-129 Permit	Number 16	C-129 Effective Da	ite 17 C-129 J	Expiration Date	
III Oil and	d Gas Tran	renorters								
;® Tran	sporter		orter Name	20]	POD	2	1 O/G	²² POD ULS	STR Location	
	RID		Address					and Description		
						<u> </u>				
		<u> </u>								
							:	<u> </u>		
								1		
		1								
								İ		
IV. Produ	ced Water							<u> </u>		
		23 POD				24 POD U	LSTR Location and	Description		
V Well C	ompletion	Data			1					
	d Date		dy Date	21	TD	28	PBTD	29 Perf	orations	
-			•							
30	Hole Size		31 Casing & T	ubing Size	32	l Depth Set		33 Sacks Cen	nent	
-										
i					1					
VI Well T	`est Data									
VI. Well T 34 Date New Oil		Gas Delivery Date	36 Test	Date	37 Test Length	38**	Tbg. Pressure	35 Csg. Pro	essure	
		Gas Delivery Date	36 Test	Date	" Test Length	38*	Tbg. Pressure	35 Csg. Pro	essure	
	35 (Gas Delivery Date	36 Test		37 Test Length		Tbg. Pressure	39 Csg. Pro		
³⁴ Date New Oil ⁴⁹ Choke Size ⁴⁹ I hereby certif	35 (Oil of the Oil Conservat	42 Wate	er ave been complied	⁴³ Gas	44	-	⁴⁵ Test Me	ethod	
³⁴ Date New Oil ⁴⁹ Choke Size ⁴⁹ I hereby certif	fy that the rules of e information gi	Oil	42 Wate	er ave been complied	⁴³ Gas	44	AOF	⁴⁵ Test Me	ethod	
³⁴ Date New Oil ⁴⁷ Choke Size ⁴⁸ I hereby certif with and that the	fy that the rules of e information gives belief.	Oil of the Oil Conservat ven above is true an	42 Wate	er ave been complied	⁴³ Gas	44	AOF SERVATION	⁴⁵ Test Me	ethod	
³⁴ Date New Oil ⁴³ Choke Size ⁴⁵ I hereby certif with and that the knowledge and Signature: Printed Name:	fy that the rules of a information gibelief.	Oil of the Oil Conservat ven above is true an	42 Wate	er ave been complied	⁴³ Gas	OIL CONS	AOF SERVATION Chavez	⁴⁵ Test Me	ethod	
** Date New Oil ** Choke Size ** I hereby certif with and that the knowledge and Signature: Printed Name: Dolores Dia Title:	fy that the rules of e information gibelief. Wow Asy	Oil of the Oil Conservat ven above is true an	42 Wate	er ave been complied	43 Gas (Approved by:	OIL CONS Frank T. District S	AOF SERVATION Chavez Supervisor	⁴⁵ Test Me	ethod	
" Date New Oil " Choke Size " I hereby certif with and that the knowledge and Signature: Printed Name: Dolores Dia Title: Production Date:	fy that the rules of e information gibelief. Wow Asy	Oil of the Oil Conservat ven above is true an	42 Wate	ave been complied the best of my	43 Gas (Approved by:	OIL CONS Frank T. District S	AOF SERVATION Chavez Supervisor	⁴⁵ Test Me	ethod	
"Thereby certifwith and that the knowledge and Signature: Printed Name: Dolores Dia Title: Production Date: 7/11/96	fy that the rules of e information gibelief. Also Organizate Associate	Oil of the Oil Conservat ven above is true an	42 Wate	er ave been complied	Approved by: Title: Approved Date:	OIL CONS Frank T. District S	AOF SERVATION Chavez Supervisor	⁴⁵ Test Me	ethod	
"I hereby certifwith and that the knowledge and Signature: Dolores Dia Title: Production Date: 7/11/96 "If this is a chall4538 Meridian O	fy that the rules of e information gibelief. Associate Associate	Oil of the Oil Conservat ven above is true an fill in the OGRID n	42 Wate	ave been complied the best of my	Approved by: Title: Approved Date:	OIL CONS Frank T. District S July 11,	AOF SERVATION Chavez Supervisor	⁴⁵ Test Me	ethod	

