APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

| Budget | approved Bureau | No. | 42-R1425 |
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TITLE _

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

| notice qu | | | Lease | | Well No. |
|--|--|---|--|---|--|
| R. A. C | rane, Jr. | | Jackie Jane | | 1 |
| Unit Letter | Section | Township | Range | County Can Iuan | |
| M | 23 | 30 North | 18 West | San Juan | |
| Actual Footage Loa 270 | | South line and | 3 3 0 fee | t from the West | line |
| | Producing Fo | | Pool | A Holli tile | Dedicated Acreage: |
| 49 3 0 | Da | kota | Wildcat | | 40 Acres |
| 1. Outline the interest and 3. If more the dated by constitution of the constitution o | Da te acreage dedict nan one lease in nd royalty). an one lease of communitization, No If is "no," list the if necessary.) ble will be assig | kota ated to the subject v s dedicated to the we different ownership is unitization, force-poo answer is "yes," type e owners and tract des | Wildcat well by colored pencil ell, outline each and id a dedicated to the well ling. etc? of consolidation scriptions which have all interests have been ard unit, eliminating st | or hachure marks on entify the ownership have the interests of actually been consolidated (by conch interests, has been consolidated (by conch interests). I here shown notes under | the plat below. thereof (both as to working of all owners been consolidated. (Use reverse side of ommunitization, unitization, en approved by the Commiscentary of the information conherein is true and complete to the my knowledge and belief. S A. Dugan eer Drilling Co. 10/10/69 by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same |
| 2 770 | | | | Date Spit | e and correct to the best of my edge and belief. veryed tiper 9 1969 ed Professions Finginese end Surveyor |
| 330 666 | ·90 1320 1650 | 1980 2310 2640 2 | 2000 1500 1000 | 500 0 | 3081 |