| PRORATION OFFICE Operator | | | | _ |
|---------------------------|-------|-----|---|---|
| OPERATOR | | | 3 | |
| TRANSPORT | | GAS | / | _ |
| TRANSPORT | FR | OIL | 7 | |
| LAND OFFIC | FFICE | | | |
| U.S.G.S. | | | | |
| FILE | | | | _ |
| SANTA FE | | | | |
| DISTRIB | | | | |
| NO. OF COPIES | 7 | | | |

January 9, 1970

(Date)

| | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS / | REQUEST F | ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS | | |
|-----------------|--|--|--|--|--|--|
| 1. | OPERATOR PRORATION OFFICE Operator El Paso Natural Gas C | RECEIVED | | | | |
| | Box 990, Farmington, Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership | | — I | JAN 1 3 1970 | | |
| 11.] | f change of ownership give name and address of previous owner | <u>LEASE</u> | ormation Kind of Lea | ise Lease No. | | |
| | Lease Name Atlantic B Location | Well No. Pool Name, Including Fo | | 1 2 | | |
| ŀ | Unit Letter H ; 1750 | 201 | e and 790 Feet From | n The East n Juan County | | |
| [. 11 . | Line of Sounds | TER OF OIL AND NATURAL GA | s | roved copy of this form is to be sent) | | |
| | El Paso Natural Gas (| Company | Box 990, Farmington | New Mexico - 87401 roved copy of this form is to be sent) | | |
| | Name of Authorized Transporter of Cas El Paso Natural Gas (| | Box 990, Farmington | , New Maxico - 87401 | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. H 5 30N 10W | | vhen | | |
| | COMPLETION DATA | h that from any other lease or pool, | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Designate Type of Completio | Date Compl. Ready to Prod. | Total Depth 3102 | P.B.T.D. | | |
| | 11-28-69 Elevations (DF, RKB, RT, GR, etc.) | 1-6-70 Name of Producing Formation | Top XX/Gas Pay | 3092 Tubing Depth | | |
| • | 6264 GL Pictured Cliffs Perforations | | 29401 | Tubingless Completion Depth Casing Shoe | | |
| | 2940-56', 3016-24' | TURING CASING AND | CEMENTING RECORD | 3162 | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 12 1/4" | 8 5/8" | 142' | 85 8ks. | | |
| | 6 3/4" | 2 7/8" | 31021 | 250 Sks. | | |
| v. | TEST DATA AND REQUEST FOOL WELL | OR ALLOWABLE (Test must be a able for this de | epth or be for full 24 hours) | oil and must be equal to or exceed top allow- | | |
| | Date First New Oil Run To Tanks Date of Test | | Producing Method (Flow, pump, gas | lift, etc.) | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | 2595 Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | Calculated A.O.F. | | 966 | 3/4" | | |
| VI. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION JAN 1 3 1970 APPROVED | | | |
| | Delication appearance in the complete | with and that the information given e best of my knowledge and belief. | By Original Signed I | IPERVISOR DIST, #3 | | |
| | | | TITLE This form is to be filed in compliance with RULE 1104. | | | |
| | (riginal | Signed F. H. WOON | | | | |
| | (Sign | nature) | well, this form must be accompanied by a tabulation of the deviation that tests taken on the well in accordance with RULE 111. | | | |
| | Petroleum Engineer | itle) | All sections of this form must be filled out completely for allow able on new and recompleted wells. | | | |

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.