5 068 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER 2 OPERATOR PRORATION OFFICE Thomas A. Dugan Box 234, Farmington, N. M. 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: LXX Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation State, Federal or Fee 8 Salt Creek Dakota Ind. 14-20-0603-639 King Kong Feet From The **east** Feet From The <u>north</u> Line and <u>2310</u> G 2310 **30N** 17W San Juan . NMPM. County Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas 79701 ess to which approved copy of this form is to be sent) Permian Corporation or Dry Gas Name of Authorized Transporter of Casinghead Gas Is gas actually connected? Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. 4 30N No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Workover Oil Well Gas Well $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$ X X P.B.T.D. Total Depth Date Coudded Date Compl. Ready to Prod. 1056 8/24/70 4/2/70 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 5090' Gr. Dakota 1050' Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 20' 5 sx 25 sx 1056 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 4/2/70 4/3/70 Flowing Choke Size Length of Test Tubing Pressure 24 hrs. Ggs - MCF Water - Bbls. Oil - Bbla. Actual Prod. During Test 45 TSTM 45 bbls. **GAS WELL** Gravity of Condensate Length of Test Bbls, Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APR 18 1970 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation By Onginal Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE .

لوستومير والمراكد

Engineer

4/7/70

l. Dugar

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.