Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-0603-7[illegible]

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

RECEIVED
JUL 29 1970
OIL CON. COM.
DIST. 3

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Rijan

9. WELL NO.: 9

10. FIELD AND POOL, OR WILDCAT: Slick Rock Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: See 31-T30N-R16W, NMPM

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

JUL 28 1970

U. S. GEOLOGICAL SURVEY

2. NAME OF OPERATOR: Rijan Oil Company, Inc.

3. ADDRESS OF OPERATOR: 900 Bank of New Mexico Building, Albuquerque, New Mexico 87101

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: 2400' fnl, 960' fwl

At top prod. interval reported below: 2400' fnl, 960' fwl

At total depth: 2400' fnl, 960' fwl

14. PERMIT NO.: USGS — DATE ISSUED: 6-29-70

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7-13-70	7-15-70	7-18-70	5092' GR	5096'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
893.5'	893.5'		→	0'-893.5'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Dakota 890' - 893.5'

25. WAS DIRECTIONAL SURVEY MADE: Vertical Survey

26. TYPE ELECTRIC AND OTHER LOGS RUN: Sample log only

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	17.5#	30'	9-5/8"	20 sx reg cement, circulated	
4-1/2"	10#	883'	6-1/4"	55 sx reg cement, circulated cementing by Halliburton	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	562' w/4' perforated joint & bull plug on bottom	

31. PERFORATION RECORD (*Interval, size and number*): None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None - Natural completion	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
7-18-70	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-19-70	24	2"		36	TSTM	TSTM	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
10#	60#		36	TSTM	TSTM	60°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): None

TEST WITNESSED BY: George Baily

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Geologist DATE 7-27-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Upper Mancos	0'	250'	Light gray shale, thin stringers of sandstone
Upper Gallup	250'	320'	Shale with hard light gray interbedded sandstone
Gallup Sandstone	320'	360'	Fine to coarse grained sandstone, porous, some oil odor, slight sulphur odor, and slight oil stain
Lower Mancos	360'	765'	Dark gray shale
Greenhorn Limestone	765'	835'	Gray to brown limestone with interbedded dark gray shale and white bentonite
Graneros Shale	835'	890'	Dark gray to black shale, some sand stringers at base
Dakota Sandstone	890'	893.5' TD	Gray sandstone, soft, porous, oil saturated

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Upper Gallup	250'	250'
Graneros Shale	835'	835'
Dakota Sandstone	890'	890'

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