## ERGY NO MINERALS DEPARTMENT or, as temps with the DISTRIBUTION ANTA FE ILE .8.0.4.

STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Formel 08-01-83

REQUEST FOR ALLOWABLE 

PERAYOR	, <del></del> -		. Ah	חו						
ROBATION OFFICE	AUTHORIZ	OT HOITA			AND NATU	RAL GAS		All orthographics		
permet		<del></del>		<u> </u>	<u> </u>					
Chase Energy, Inc.			٠					e a partir de la companya de la comp		
threes		<del></del> -	<del></del>							
c/o Allen Consulting,	Inc. 25	101 East	20+1	Stre	et Fari	mington,_	NM 87401			
esson(s) for filing (Check proper box)		July Bus	2001	Dere	Other (Pleas		1111 07401			
Now Woll	Change in T	runsporter of	•					The second section of		
Recompletion	[X] ou			r Cons	Į.		-			
Change in Ownership	$\Rightarrow$	head Cas	. 🛏 '	ndename			•	_ ·		
] Change III Court and						<del></del>				
change of ownership give name OVE	cland Oi		Inc.	. 160	1 Yucca	Avenue.	Farmingt	on NM 87401		
d address of previous owner				,				0.171.11 07.101		
DESCRIPTION OF WEIL AND I	FASP .					***		<del>.</del>		
POSCRIPTION OF WELL AND L	DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including Fo					rmution   Kind of Lease Nava 70				
Navajo Tribal	9	Slickro				L		-0608-742		
ocurien	1	BIICKI	JCK DO	ikota	<del></del>					
			•		•			اد ماه د مساعد او موسای از ا		
Unit Letter E : 2400	Feet From	The Nort	th time	• end9	60	F⊷t From Th	. <u>West</u>			
2.4										
Line of Section 31 Townsh	30N	P	conque 1	.6W	, NMPL	4 San Jua	<u>n</u>	County		
L. DESIGNATION OF TRANSPOR			ATURAL			i e e				
cane of Authorized Transporter of Oil X	ar Can	denagte 🗀	÷	1	•	• •		form is to be sent)		
Gary Energy Corporation					115 Inverness Drive East, Englewood, CO 80112-5116					
ame of Authorized Transporter of Costney	read Cas	at Dry Ga	• 🗆	Adares	(Cive address	to which approve	ed copy of this !	form is so be sent)		
			•	ļ			•			
'Un	ut Sec.	Twp.	'Aqe.	ls que o	ביושבווץ כסתה-כ	1ed? When	<u> </u>	<del></del>		
well produces oil or liquids, ve location of tanks.	E ; 31	30N	16W			i		de l'agree de la reconstruction de la construction		
			٠	٠			<del></del>			
this production is commingled with the	sat from any	other lease	or pool,	give com	mingling orde	et unmpeti	· · ·			
DTE: Complete Parts IV and V of	a severse ric	le if necess	7 CT							
· ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	~ 19 //2023.	•••					•		
. CERTIFICATE OF COMPILANCE	F	* *	•	· · -		CONSERVATI	ION DIVISIO	JN 4 4 400=		
. CHAINCHIE OF COMMENTE	~		•				FE	B-11 1985		
creby certify that the rules and regulations				APPE	OVED		~~	19		
in complied with and that the information g	iven is true and	complete to t	he best of	"		5	11(J			
knowledge and belief.				BY_		274	mas.	Xave/		
_					_		SUPERVISOR D	ISTRICED 第 3		
				TITL	E		<b>W</b>			
				т	his form is t	o al belli ed o	ompliance with	h RULE 1104.		
Jaca			;	11			•	iy drilled or deepens		
(Signature) Secretary/Treasurer					this form mus	at be accompan	ded by a tabul	lation of the deviation		
						well in accord				
Title		<del></del>						completely for allow		
2-11-85 (Date)						ecompleted wel				
					Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transportation other such change of condition.					
(5214)				1		· _		each pool in multipl		
			•		eparate rom		DA TTIAG IDE (	eren boot ru marribi		

I.O. 3

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

Designate Type of Completion — (X)  Otto Spudded  Date Compl. Restly to Prod.  Top Oll/Gas Pay  Tubing Depth  Depth Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  JUBING SIZE  OIL WEIL  OIL WEIL  Date of Test  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D  Leogth of Test  Bhis. Condensate/LACF  Carrity of Condensate  Choke Size  Casing Pressure  Choke Size  Control Prod. Test-MCF/D  Leogth of Test  Bhis. Condensate/LACF  Casing Pressure (Educt-in)  Choke Size  Choke Size  Control Prod. Test-MCF/D  Leogth of Test  Tubing Pressure (Educt-in)  Costog Pressure (Educt-in)  Choke Size	IV. COMPLETION DATA										
Descriptions (DF, RKB, RT, GR, etc.)  Name of Producting Forestions  Top Oll/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOUR SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR AILOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed for oil. WEIL  OIL WEIL  Description of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Containg Pressure  Contained Producting Method (Flose, pump, gas lift, etc.)  Astronal Prod. During Test  Description Test  Description Test  Description Test  Description Test  Tubing Pressure  Casing Pressure  Contained Prod. Test-MCF/D  Leogth of Test  Bhis. Condensate/AACF  Cravity of Condensate  Testing Method (pluot, leach pr.)  Tubing Pressure (Einst-IB)  Casing Pressure (Einst-IB)  Chair Size	Designate Type of Complet	ion — (X)	Off Meff	Car Well	New Well	Workover	Deepen	Plug Back	Same Resty	Diff Re	
Depth Coming Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL PROOF TO ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to your proof of the depth of the depth of the for full 24 hours).  Proof First New Oil Run 70 Tones  Date of Test  Tubing Pressure  Casing Pressure  C	Dote Spudded				Total Dept	<u>!</u>		P.B.T.D.			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed toy oil. Well able for this depth or be for full 24 hours).  Dette First New Oil Run To Tanks Date of Test Producing Method (Flose, pump, year lift, sec.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Astual Prod. During Test Oil-Bhis. Water-Bhis. Gas-MCF  FAS WEIL  Actual Prod. Test-MCF/D Length of Test Bhis. Condensate/AACF Gravity of Condensate	Elevations (DF, RKB, RT, GR, etc.)				Top OIL/Co	D Pαγ		Tuhing Depth			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed toy.  OIL WELL able for this depth or be for full 24 hours).  Desire First New Oil Run To Tanks Date of Test Producing Method (Flose, pasc, gas life, etc.)	Periceutions	1			Depth Coxing Shoe						
CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to your oil. WELL  Detto First New Oil Run To Totals  Date of Test  Producing Method (Flose, pump, gas lift, etc.)  Astual Prod. During Test  Oil-Bhis.  Water-Bhis.  Casing Pressure  Choke Size  Astual Prod. Test-MCF/D  Leogth of Test  Bhis. Condensates/AACF  Gravity of Condensate  Testing Method (Pilos, back pr.)  Tuking Pressure (Shut-in)  Coasing Pressure (Shut-in)  Choke Size	79-9		TUBING.	CASING. AN	CENENTI	NC PECOD					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excess top able for this depth or be for full 24 hours).  Detail First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pamp, gas lift, etc.)  Longth of Test  Tuhing Pressure  Choice Size  Astruct Prod. During Test  Oil - Bhis.  Water - Bhis.  Cas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bhis. Condensate/AACF  Cravity of Condensate  Testing Method (pitot, back pr.)  Tuhing Pressure (Shut-in)  Coasing Pressure (Shut-in)  Choice Size	HOLE SIZE	CASING & TUBING SIZE			LEMERIT			SACKS CEMENT			
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excess top able for this depth or be for full 24 hours).  Desire First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pamp, gas lift, etc.)  Longth of Test  Tuhing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bhis.  Water-Bhis.  Cas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bhis. Condensate/AACF  Cravity of Condensate  Testing Method (pitot, back pr.)  Tuhing Pressure (Shutt-in)  Casing Pressure (Shutt-in)  Choke Size											
Date of Test  Date of Test  Producing Method (Fiose, pump, gas lift, etc.)  Control of Test  Tuhing Pressure  Casing Pressure  Choke Size  Actual Press. During Test  CII-Bhis.  Water-Bhis.  Cas-MCF  Actual Press. Test-MCF/D  Length of Test  Bhis. Condensate/LACF  Cravity of Condensate  Testing Lethed (pump, back pr.)  Tuhing Pressure (Shut-is)  Cosing Pressure (Shut-is)  Choke Size		<u> </u>									
Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Longth of Test  Tuhing Pressure  Casing Pressure (Shut-is)  Casing Pressure (Shut-is)  Choke Size  Casing Pressure (Shut-is)	7. TEST DATA AND REQUEST	FOR ALLO	WABLE (1	Test must be a	list recovery	of total volum	e of load oil	and must be as	nul to or eve		
Astual Pred. During Test  Oil-Bhis.  Water-Bhis.  Gas-MCF  Actual Pred. Test-MCF/D  Length of Test  Bhis. Condensate/AAACF  Gravity of Condensate  Testing Method (puot, back pr.)  Tuking Pressure (Shat-is)  Cosing Pressure (Shat-is)  Choke Size							-				
Actual Prod. During Test  Cos-MCF  Actual Prod. Test-MCF/D  Length of Test  Bhis. Condensate/AACF  Cravity of Condensate  Testing Method (pilot, back pr.)  Tuking Pressure (Shat-in)  Cosing Pressure (Shat-in)  Choke Size	L-noth of Teet	Tuhing Pressure			Coming Pres	Mara-		Core Sta-	Chara Stee		
AS WEIL  Actual Prod. Test-MCF/D  Langth of Test  Bhis. Condensate/LOACF  Cravity of Condensate  Testing Method (puot, back pr.)  Tuking Pressure (Short-in)  Cosing Pressure (Short-in)	Astual Prod. During Tool	Oll- Bhis						Court Silve			
Actual Prod. Test-MCF/D  Langth of Test  Bhis. Condensate/AACF  Cruvity of Condensate  Testing Method (puot, back pr.)  Tuking Pressure (Shut-im)  Choke Size					Woter-Bhis.	,		Gas-MCF			
Actual Prod. Test-MCF/D  Langth of Test  Bhis. Condensate/AACF  Cruvity of Condensate  Testing Method (puot, back pr.)  Tuking Pressure (Shut-im)  Choke Size	AS WELL							1	<del></del>	<del></del>	
Tecting Method (puot, back pr.) Tuking Pressure (Shut-im) Cosing Pressure (Shut-im) Choke Size		Leogth of Te	et .		Bhis. Conde	nsets/AA/CF	· ·	Gravity of C	ondenagta-		
Chots Eliza	Testing Method (pilot, back pr.)	Tuhing Pressure (Shat-is)			Cosing Pres	400m / 97h may /				-4.7	
						-ma ( 2022-)	<u> </u>	Choke Size			