

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0555420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blazer

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T 30 N, R 14 W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1800' fnl, 1850' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6093' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OIL CON. COM.
DIST. 3

7/9/70

Drilled 12 1/4" hole to 125', ran 5 jts. 8 5/8" O.D., ~~24~~ J-55, 8R ST&C casing set at 122', cemented with 60 sx. Class "A" 2% Cacl. P.O.B. 12:45 p.m., good cement to surface. Waiting on cement.

7/15/70

T.D. 1915'. wt. 9.4 vis 75
Ran Schlumberger I.E.S. and Density log. Laid down drill pipe. Ran 59 jts. 4 1/2" O.D., 9.5#, K-55, 8R ST&C casing set at 1916'. Cemented with 40 sx. Class "C" 40% Diacel "D" 12 1/2# gilsonite per sx. plus 125 sx. Class "C" 7 1/2# salt per sx., followed plug with 200 gal. Acidic acid. P.O.B. 3:10 a.m., 7/15/70, good mud returns while cementing. Max. cementing pressure 500 psi, slowed displacement rate to 2 bbls. per minute on last 20 bbls. displacement - reciprocated casing - O.K. while cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. DuganTITLE EngineerDATE 8/27/70

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____