SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(V77A 1809)	UNIT	ED STATES	3	(Ot	her instruction reverse side			20	سم زر ۸	20.66	2
	DEPARTMENT	OF THE I	NTERIO	R			1 6				
	GEOLOGICAL SURVEY						0.	6. LEASE DESIGNATION AND SERIAL NO.			
							-		F-0790	43 Em OR TRIBE	NAME
APPLICATION	FOR PERMIT T	O DRILL, I	DEEPEN	, OR F	LUG BA	<u> </u>	_	3 1	, 200011		
a. TYPE OF WORK			_	5.		. 	7.	UNIT 4	GREEMENT	NAME	
	L 🛚	DEEPEN		PL	UG BACK			4	-		
b. TYPE OF WELL	s 🙃		BINGL		MULTIPLE		ــــا ٠	FARM (OR LEASE N	IAMB	
WELL WE			SONN		BONH		- -			1 4	
	nemnot etne conne	ND ATT ON						WELL	ice F.	мскау	
B. ADDRESS OF OPERATOR	PETROLEUM CORPO	RALLUN					<u></u>	발구	1		
501 Airport Drive, Farmington, New Mexico 87401						10	. FIBLD	AND POOL	OR WILDCA	<u></u>	
JUL Alrport D	rive, rarming to	in accordance Wi	th any Stat		ents.*)		<u>- </u>	Bac	in Dak	ota	
At surface	At surface OOO! That a 15/0! That					11	Basin Dakota 11. sec., T., R., M., OR BLK.				
	880' FNL & 1540' FEL					,	NE/4 Section 28,				
At proposed prod. sone							. 2		-N, R-7		
14. DISTANCE IN MILES A	Same	EST TOWN OR PO	ST OFFICE*							BH 13. STA	r B
	th of Ignacio,					:	\$ \s	San	Juan	New	Mexico
10. DISTANCE FROM PROPUL		COTOTAGO	16. NO. 0	F ACRES II	T LEAGE			CRES A	BBIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LI			2314	56		TO	THIS	WELL	- F	320	
(Also to nearest drig.	. unit line, if any)	. ,		OSED DEPTI		20. RO	20. ROTART OR CABLE TOOLS				
8. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			7950'				O	Rot		당성기	
21. ELEVATIONS (Show whe			1 7530								START*
-						8	ordic	5. 5 6. 6	111111	31, 1970	1
Will report			TVC AND C		O DROODA		<u>الا ت</u> الا		July .	<u> </u>	<u>'</u>
		PROPOSED CAS	ING AND C		IG PROGRA	· O	<u> </u>	<u> </u>	- 14 M	<u> </u>	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER	FOOT	BETTING	DEPTH	- 2			TITY OF CE		15
15 ^{††}	10-3/4"	32.75#			0'		<u>300, </u>		5 3 5	<u> </u>	<u>n</u> :::
9-5/8"	7-5/8"	26.4#	_	360	0'		500	sx.	20 15 kg	14 m 19	
6-3/4"	4-1/2"	11.6#		795	0'	175-18	700		ontrinadina (gon do ales gon do las (gones de la companya (gones	01. 1317. 1417.	ostenl
	l	i	,		'	3	en e		10 I	area, State	<u> </u>
						25	<u> </u>	ire.	dus h sals c ederal	# 12 A	
						Ģ	ÿŹ.			향병원	
Well to be	drilled thru t	he Dakota	and cor	mpletio	n desig	ned :	from	ope	n hole	logs.	
						*			2 5 5	გიქ — 22 ლ —	
Copy of lo	cation plat att	ached.					13 13	ر د کار	ACIT		
							.en 112	n s	SC.FU	FBS	
			1 1 1 1				directional of the state of the	70	LLI		1
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							27 28	X =	3 601		,
							.0				
								5	AC OF	T. 23	
			8. C	erical de la companya				To post	DIS DIS		
							or has been	io acites	015	ndus vo	
zone. If proposal is to	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deally, give pertine	eepen or plu	ig back, gi	re data on pr	resent p	assi 10 ode	b action for some some some some some some some some	ne and pro	posed new price posed new price pric	oductive blowout
IN ABOVE SPACE DESCRIBI	drill or deepen direction	proposal is to deally, give pertine	eepen or plu	ig back, gi	re data on pi	resent p	assi 10 ode	a hedrowite sor	e and pro	lepths, Give	roductive blowout
zone. If proposal is to preventer program, if an	drill or deepen direction	ally, give pertino	eepen or plu	ig back, gi subsurface	re data on pi locations ar ngineer	resent p	assi 10 ode	no neithbord the sound true sound true	e vertical d	lepths, Give	roductive blowout

CONDITIONS OF APPROVAL, IF ANY:

JERRY W. LONG DISTRICT ENGINEER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator		1	Lease	The same same same same same same same sam		1 14/ 11 11	
	PAN AMERICAN PETROLEUM CORPORATION			. =	Well No.		
Unit Letter Section		ALIUN	Horac	e F. McKay			
			Range	County			
Actual Footage Location o	28 31	North	7 We	st Sa	n Juan		
	t from the North	line and	1540	feet from the	e East	tina	
Ground Level Elev.	Producing Formation		Pool	- TOTT THE		line	
Report Later	Dakota					Dedicated Avereage:	E/2
	ige dedicated to the su			sin Dakota		320	Acres
3. If more than one by communitization, () Yes (X) No.	e lease of different ow unitization, force-poo o If answer is	nership is dedic pling, etc? "yes," type of c	cated to the	well, have the i	nterests of a	RECEIVED	
necessary.) No allowable will be	assigned to the well ur or until a non stando	ntil all interests	s have been a	onsolidated (by	/ communitie	OIL CON CON	form if

880 SF 079043 Sec. 28 N

CERTIFICATION
I heroby certify that the information contained
herein is true and complete to the best of my
knowledge and belief.
Name Martonsh.
G. W. Eaton, Jr.
Area Engineer Company
PAN AMERICAN PETR. CORP.
OF NEW July 7, 1970
Rhereby certify that the well location shown on
This plate was plotted verom field notes of actual surveys made by me or under me supervision, and
that the same is Journal chreekers the best of my
Charledge and helief
Date Sunday
LAND SU TOTAL
Date Survey Comments
June 23, 1970 Registered Professional Engineer
Registered Professional Engineer and/or Land Surveyor
- ','

Certificate No. 3602