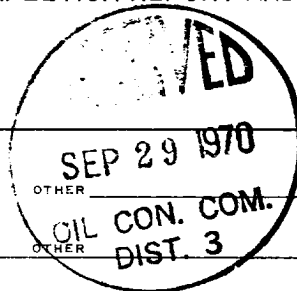


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OPERATOR	2

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Hartman	

2. Name of Operator El Paso Natural Gas Company		9. Well No. 3	
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3. Address of Operator Box 990, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Aztec Pictured Cliffs	
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4. Location of Well		12. County	
UNIT LETTER L LOCATED 1460 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 23 TWP. 30N RGE. 11W NMPM		San Juan	

15. Date Spudded 8-20-70		16. Date T.D. Reached 9-3-70		17. Date Compl. (Ready to Prod.) 9-22-70		18. Elevations (DF, RKB, RT, GR, etc.) 5904' GL		19. Elev. Casinghead	
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20. Total Depth 2438		21. Plug Back T.D. 2427		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - 2438		Rotary Tools Cable Tools	
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24. Producing interval(s), of this completion — Top, Bottom, Name 2310 - 30' (Pictured Cliffs)								25. Was Directional Survey Made No	
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26. Type Electric and Other Logs Run IES, FDC, GR								27. Was Well Cored No	
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28. CASING RECORD (Report all strings set in well)									
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	133'	12 1/4"	85 Sks.	
2 7/8"	6.4#	2438'	6 3/4"	252 Sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					Tubingless Completion		

31. Perforation Record (Interval, size and number) 2310-2330' w/30 Shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2310-2330		25,000# sand, 25,326 gal. water	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	

Date of Test 9-22-XX 70	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
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Flow Tubing Press.	Casing Pressure SI 427	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF 787 MCF/D - A. O. F.	Water — Bbl.	Oil Gravity — API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By H. L. Kendrick	
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35. List of Attachments							
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD		TITLE Petroleum Engineer		DATE 9-25-70	
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T.	Anyh	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Galup	T.	Ignacio Qtzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blainebr	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todito	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

Formation

[illegible]