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PROBATION OFFICE				

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR 2	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS			
1.	Operation OFFICE Coperator El Paso Natural Gas Com	pany					
	Address						
1	Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)						
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Office (Freuse explain)				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	≒				
	If change of ownership give name and address of previous owner						
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name						
	Hartman 3 Aztec Pictured Cliffs State, Federal or Xe						
	Location	0	000	337			
	Unit Letter L; 146	Feet From The South Lin	ne and 990 Feet From	The West			
	Line of Section 23 Tow	nship 30N Range	IIW , _{NMPM} , San]	uan County			
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 990, Farmington, N Address (Give address to which appro Box 990, Farmington, N	ved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 23 30N 11W	Is gas actually connected? Wh				
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,					
	Designate Type of Completio	n-(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded 8-20-70	Date Compl. Ready to Prod. 9-22-70	Total Depth 2438	P.B.T.D. 2427			
	Elevations (DF, RKB, RT, GR, etc.) 5904 GL	Name of Producing Formation Pictured Cliffs	To 2310	Tubing Depth Tubingless Completion			
	Perforations 2310 - 2330'	·		Depth Casing Shoe 2438			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	133'	SACKS CEMENT			
	12 1/4" 6 3/4"	8 5/8" 2 7/8"	2438'	252 Sks.			
	0 0/ 3	a 1/ 0					
	THE PART AND PROVIDED DO	DR ALLOWARIE (Test must be a	ofter recovery of total volume of load ail	and must be equal to or exceed top allow-			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Si			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	God-MCF 2.9 1975			
	GAS WELL			\ m 074 001/_			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condengate 3			
	787 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 427	Choke Size			
	Calculated A. O. F.			ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANO	CE.	SEP 2 9 197	0			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD (Signature) Petroleum Engineer (Title) September 25, 1970		Original Signed by A. R. Kendrick				
			TITLE PETROLEUM ENGINEER DIST, NO. 3				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				