NO. OF COPIES RECEIVED		-	4
DISTRIBUTION			
SANTA FE		1	
FILE		1	4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR		5	
PRORATION OFFICE		1	

	SANTA FE / FILE / U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE Operator					
	El Paso Natural Gas (Company				
	Box 990, Farmington, Reason(s) for filing (Check proper box, New Well	New Mexico 87401 Change in Transporter of:	Other (Plea	se explain)		
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LE	ASE				
	Grambling C	Well No. Pool Name, Including F 7 Blanco Pictur	ed Cliffs Ext.	Kind of Lease State, Federal or Fee	SF 373200-A	
	Location Unit Letter A 890	Feet From The North	1000			
	Unit Letter A 990 Line of Section 12 Towns	201	ne and 1000 10W , NMS	Feet From The M, San Juan	County	
Ш.	DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Cil	R OF OIL AND NATURAL GA	As Address (Give address	to which approved sopy	of this form is to be sent)	
	El Paso Natural Gas C		Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas C			to which approved copy mington, New M		
	If well produces oil or liquids,	nit Sec. Twp. Rge. A 12 30N 10W	Is gas actually connec			
IV.	If this production is commingled with t COMPLETION DATA	hat from any other lease or pool,	give commingling ord	er number:		
	Designate Type of Completion	- (X) Oil Well Gas Well X	New Well Workover	Deeper. Pag I	Back Same Resty, Diff. Resty.	
	8-6-70	ate Compl. Ready to Prod. 9-8-70	Total Depth 3162		52	
	Elevations (DF, RKB, RT, GR, etc., N 6344' GL	ame of Producing Formation Pictured Cliffs	Top 33 Gas Pay 3060		oingless Completion	
	Perforations Depth Casing Shoe 3162					
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECO		SACKS CEMENT	
	12 1/4"	8 5/8"	227'		5 Sks.	
	6 3/4"	2 7/8"	3162	23	5 Sks.	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a except on allowable for this depth or be for full 24 hours)					
		ate of Test	Producing Method (Flo	ow, pump, gas lift, e:c.)	TRIVID	
	Length of Test T	ubing Pressure	Casing Pressure	Cnek€	SEP 9 1 1970	
	Actual Prod. During Test O	II - Bbls.	Water - Bbls.	Gas-)	OIL CON. COM.	
	GAS WELL		<u> </u>		DIGIT 3	
	Actual Prod. Test-MCF/D L	ength of Test 3 Hours	Bbls. Condensate/MM	OF Gravit	y of Condensate	
	Testing Method (pitot, back pr.)	ubing Pressure (Shut-in)	Casing Pressure (Shu	•		
VI.	Calculated A. O. F. CERTIFICATE OF COMPLIANCE		864 OIL	CONSERVATION	COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ll.			
			TITLE SUPERV	ISOR DIST. #3		
	Chigheat Eigned F. H. WOOD		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(Signatur Petroleum Engineer					
	(Title) September 18, 1970		able on new and r	ecompleted wells. Sections I. II. III. s	nd VI for changes of owner,	
	(Date)		well name or numb	er, or transporter, or ot	her such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.