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SANTA FE		1		
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U.S.G.S.			-	
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1/		
OPERATOR		9		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C - : 04

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	LAND OFFICE OIL /						
	TRANSPORTER GAS /	-					
	PRORATION OFFICE						
1.	Operator						
	Address						
	Box 990, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box New Well X) Change in Transporter of:	Other (Please explair)				
	Recompletion	Oil Dry Ga	as [
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name and address of previous owner						
п	DESCRIPTION OF WELL AND	I FASF					
41.	Lease Name	Well No. Pool Name, Including F		20455 1101			
	Grambling C	8 Blanco Pictur	ed Cliffs Ext. State, Perfect	SF 078200-A			
	Unit Letter I : 165	60 Feet From The South Lin	ne and 1100 Feet From	e East			
	Line of Section 12	wnship 30N Range	10W , NMPM, San]	uan County			
	Zine or oscilor		2011 January Skill	uati county			
Ш.	DESIGNATION OF TRANSPOR	rer of oil and natural ga	Address (Give address to unich appro	ed copy of this form is to be sent)			
	El Paso Natural Gas C		Box 990, F rmington, Ne	w Mexico 87401			
	Name of Authorized Transporter of Ca El Paso Natural G s C		Box 990, Farmington, N				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh				
	give location of tanks.	I 12 30N 10W					
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover Deegen	Plug Back Same Restr. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	8=8-70 Elevations (DF, RKB, RT, GR, etc.,	9-9-70 Name of Producing Formation	3190 To XOX Gas Pay	3180			
	6381' GL	Pictured Cliffs	30 68'	Tubingless Completion			
	Perforations 3068 - 84'			Depth Casing Shoe 3190'			
		TUBING, CASING, AND	CEMENTING RECORD	01/0			
	12 1/4"	CASING & TUBING SIZE 8 5/8"	232'	SACKS CEMENT			
	6 3/4"	2 7/8"	3190'	235 Sks.			
							
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours; Producing Method (Flow, pump, gas li	(t. etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gad-MCE 21 310			
				OIL CON. COM.			
	GAS WELL	·	T =				
	Actual Prod. Test-MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
474	Calculated A. O. F.		734	3/4" ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIAN	CE.					
	Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED SEP 2 3 1970				
	above is true and complete to the	best of my knowledge and belief.	BY				
			TITLE SUPERVISOR DIST	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
	(rig:	ran Signua E. H. WOOD	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	(Sign	ature)					
	Petroleum Engineer	tle)					
	September 17, 1970		Fitt out only Sections I. I	I. III. and VI for changes of owner,			
	(D	ate)	well name or number, or transpor	er, or other such change of condition. the filed for each pool in multiply			
			completed wells.	•			