UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PPROVED BY Title Date	Lean	or 19 11: C	3	
SF-078230-A If Indian, All. or Tribe Name Name of Operator Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1600*FSL 1100*FEL, Sec.12, T-30-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 1600*FSL 1100*FEL, Sec.12, T-30-N, R-10-W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Non-Routine Practuring Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - Restimulate Describe Proposed or Completed Operations 11-2-99 MIRU, ND MH, NU BOP, SDON. 11-3-99 MIRU, ND MH, NU BOP, SDON. 11-3-99 TOOH W/1 M' thg, TIH W/bbit, tag up @ 3118', Circ a CO to PBTD @ 3180', TOOH, ND BOP, PT cag to 3700 psi/15 min, OK, NU BOP, RIs R3F & TOOH, ND BOP, DT cag to 3700 psi/15 min, OK, NU BOP, RIs R3F & TOOH, ND BOP, DT cag to 3700 psi/15 min, OK, NU BOP, RIs R3F & TOOH, ND BOP, DT cag to 3700 psi/15 min, OK, NU BOP, RIs R3F & TOOH, ND BOP, DT cag to 3700 psi/15 min, OK, NU BOP, RIs R3F & TOOH, ND BOP, NU frace valve, RD, Rig released. 11-12-99 RU, PT lines to 4700 psi, Frac PC w/393 bbl 30# lnr gsi, 183,300# 20/40 AZ snd, 564,300 SCF NZ, Plow back well. 11-19-99 RU, PT lines to 4700 psi, Frac PC w/393 bbl 30# lnr gsi, 183,300# 20/40 AZ snd, 564,300 SCF NZ, Plow back well. 11-19-99 RU, TIH w/baller, Ball and & 3116-3140', TOOH w/baller, RD, Well turned over to production. A Title Regulatory Administrator Date 11/24/99 Title Date This space for Federal or State Office use) PPROVED BY Title Date	Sundry Notices and Reports on	Wells		
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AE AO O.O.G. SCORLOW ADOL WARREN AND BUT BUT BUT CONTRACTOR CONTRACTOR OF SALES AND SALES AND SALES AND ADDRESS AN	ONDITION OF APPROVAL, it any: the 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful ited States any false, fictitious or fraudulent statements or representations as	o any matter within i	ts urisd	iction.

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