APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

DATE \_\_

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30.	-04	ر سی ۲	Z	0	67	b
5. LEA	SE DESIG	NATION	AND S	ERIAL		

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

		OGICAL SURVEY			SF 078210		
APPLICATION	Y FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NA		
. TYPE OF WORK		DEEDEN	DI LIC DA	CV 🗆	7. UNIT AGREEMENT NAME		
DRI TYPE OF WELL	LL 🖪	DEEPEN 🗌	PLUG BA	.CK 🗀			
OIL CA			SINGLE X MULTI	PLE	8. FARM OR LEASE NAME		
WELL WINAME OF OPERATOR	ELL OTHER		ZONE ZONE		Sunray B		
El Paso Natu	ral Gas Compar	<b>1</b> y			9. WELL NO.		
ADDRESS OF OPERATOR					<b>-</b>   <b>3</b>		
Box 990, Far	rmington, New I	Mexico 87401			10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	Undeptendent P. C.						
At surface 990	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon	ie				Sec. 1, T-30-N, R-10		
					N. M. P. M		
DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST OF	ICE*		12. COUNTY OR PARISH 13. STATE		
					San Juan New Me		
DISTANCE FROM PROPO LOCATION TO NEAREST		16.	NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
PROPERTY OR LEASE L	.INE, FT.				138. 94		
DISTANCE FROM PROP	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROT.	20. ROTARY OR CABLE TOOLS  Rotary		
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		3375'				
ELEVATIONS (Show who	ether DF, RT, GR, etc.)		· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WORK WILL STA		
65 <b>3</b> 9' GL					1		
		PROPOSED CASING A	ND CEMENTING PROGR	RAM .			
	GIZE OF GASING		SETTING DEPTH		QUANTITY OF CEMENT		
CALL OF LOUR		WEIGHT PER FOOT					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		1 68			
12 1/4"	8 5/8"	24#	220'		Sks. to circulate		
				245			
12 1/4" 6 3/4" Selectively p	8 5/8" 2 7/8"	24# 6.4# and water fractus	220' 3375'	top	Sks. to circulate Sks. to fill from T. D. of the Ojo Alamo forma		
12 1/4" 6 3/4"  Selectively p  The SE/4 of  ABOVE SPACE DESCRIBING. If proposal is to eventer program, if an	2 7/8"  2 7/8"  Section 1 is dec	24# 6.4#  and water fractus  dicated to this we hally, give pertinent date	220' 3375'  Te the Pictured Ci	top  iffs for  RE  present present present measure	Sks. to circulate Sks. to fill from T. D. of the Ojo Alamo forma		
12 1/4" 6 3/4" Selectively p The SE/4 of  ABOVE SPACE DESCRIBION. If proposal is to eventer program, if an	2 7/8"  2 7/8"  Section 1 is dec	24# 6.4#  and water fractus  dicated to this we hally, give pertinent date	220' 3375'  Te the Pictured Cl	top  iffs for  RE  present present present measure	Sks. to circulate Sks. to fill from T. D. of the Ojo Alamo forms  mation.  Classification  Classification  Cological surveyors conductive sone and proposed new producted and true vertical depths. Give blocked.		
12 1/4" 6 3/4" Selectively p The SE/4 of	2 7/8"  2 7/8"  Section 1 is dec	24# 6.4#  and water fractus  dicated to this we hally, give pertinent date	220' 3375'  Te the Pictured Cl	top  iffs for  RE  present present present measure	Sks. to circulate Sks. to fill from T. D. of the Ojo Alamo forms  mation.  Classification  Classification  Cological surveyors conductive sone and proposed new producted and true vertical depths. Give blocked.		

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State redurements, locations on Federal or Indian land should be described in accordance with Tederal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-398

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

. 1 . 1	EL PA	SO NATURAL GA	S COMPANY	Legse SUNRAY	В	(SF-078210)	Well Mc.		
**:1.1*	P.	Section 1	Township 30-N	Range 10	-W County	SAN JUAN			
A σ.	r Erstane Loc <b>990</b>	ation of Well:	SOUTH line one	1090	feet from the	EAST	line		
Grent	1 Level Elev. 6539	Producing For PICTUR	ED CLIFFS	Pool SADE	SIGNATED P.		noted Acreuger 38.94 Acres		
].	Outline th	e acreage dedica	ted to the subject v	vell by colored	pencil or hachur	e marks on the pla	it below.		
2.		an one lease is nd royalty).	dedicated to the we	ell, outline each	and identify the	e ownership thereo	f (both as to working		
3.	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?								
	Yes No If answer is "yes." type of consolidation								
ļ	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
	No allował	ole will be assign					tization, unitization, oved by the Commis-		
		ì		1		CER	RTIFICATION		
		, ,		<b>1</b>		1 1	that the information con-		
		!			CII IF	1 1	true and complete to the riedge and belief.		
		1		0	[IAFD]	l'ame	Signed F. H. WOOD		
		- <del></del> -			22 1970	Petroleum	Engineer iral Gas Company		
		1		1	COM. COM.	July 16, 19			
		i I			DIST. 3	Date   Date	/V 		
			SECTION 1	,,,,,,,,,					
					*******	l hereby certîf	y that the well-location		
		İ	NX .	🔉		shown on this p	lat was plotfed from field surveys made by me or		
		 	SF-07	8208 K S	F-078210	under my super	vision, and that the same		
		 +		🌡 _	·	knowledge and l	belief.		
				<b>8</b> 0-	1090'	Datw Surveyel	*		
			<b>S</b>		8	MARCH 6,			
		i I	X		8				
				*****		March Villege III.	Vilven		
C.	330 <b>66</b> 0 .	90 1320 1650 198	0 231 2546 2.	00 1500 10	000 500		* ( OO		