

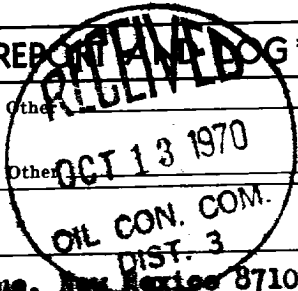
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT **DOG ***



5. LEASE DESIGNATION AND SERIAL NO. **LA 20 0603 742**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Rijan**

9. WELL NO. **10**

10. FIELD AND POOL, OR WILDCAT **Slick Rock Pool**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec 31-T30N-R16W, NEPE**

12. COUNTY OR **San Juan** 13. STATE **New Mexico**

14. PERMIT NO. **USGS 8/6/70** DATE ISSUED **8/6/70**

15. DATE SPUNDED **8/10/70** 16. DATE A.D. REACHED **8/12/70** 17. DATE COMPL. (Ready to prod.) **Dry Hole 9/29/70** 18. ELEVATION (OF RES. FC. OR ETC.) **5110 OR (corrected elevation) 5112'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **925'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0 - 925'** ROTARY TOOLS **0 - 925'** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **None** 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Gamma Ray** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	17.5#	30'	9-5/8"	15 BX	None
4-1/2"	9.5#	914'	6-1/4"	60 BX reg, circulated	None
Plugged and abandoned by cementing with 30 sacks and 10' top plug. Dry hole marker set and location cleaned, 10/6/70.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE				NONE		

31. PERFORATION RECORD (Interval, size and number) **NONE**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.* PRODUCTION

DATE FIRST PRODUCTION **NONE** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS **Gamma Ray Log**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Val R. Peery TITLE **Geologist** DATE **10-6-70**

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Note: Setting depth of 4 1/2" casing corrected per log.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No cores or drillstem tests.

37. SUMMARY OF POROUS ZONES:		38.	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Manassas Shale	0'	340'	Shale
Lower Gallup	340'	378'	Sandstone
Lower Manassas Shale	378'	800'	Shale
Greenhorn	800'	868'	Limestone and shale
Graneros Shale	868'	920'	Shale
Dakota	920'	925' TD	Sandstone, porous, slight show of oil from 920' - 925'

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Gallup	340'	340'
Graneros Shale	868'	868'
Dakota	920'	920'