

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**SW/4 Section 15,
T-30-N, R-9-W**12. COUNTY OR
PARISH**San Juan**

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☐

DIFF.

RESVR. ☐

Other _____

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1460' FSL & 800' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-1-70

16. DATE T.D. REACHED

9-5-70

17. DATE COMPL. (Ready to prod.)

9-16-70

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6048', KB 6061'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2940'

21. PLUG, BACK T.D., MD & TVD

2891'

22. IF PLUGGED, DEPTH OF PLUG

2891'

23. INTERVALS

0-10

ROTARY TOOLS

0-10

CABLE TOOLS

0-10

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD

2787-2802' Pictured Cliffs

25. WAS DIRECTIONAL

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Came Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	207'	12-1/4"	200 sx.	None
4-1/2"	9.5#	2930'	6-3/4"	600 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	2780'	

31. PERFORATION RECORD (Interval, size and number)

2787-2802' x 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2787-2802'	30,000 gal. water with 0.8% KCl and 7 lb/1000 gal. water & 30,000 lbs. 10-20 sn.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
-		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-23-70	3 hr.	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (COR.)	
129 psig	501 psig	→		1695 (AOP	3850)	RECEIVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas Co.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Engineer

DATE

9-25-70

*(See Instructions and Spaces for Additional Data on Reverse Side)