HO. OF COPIES RECEIVED			5	
DISTRIBUTION			1	
SANTA FE		7	1	
FILE		17		
U.S.G.S.		f		
LAND OFFICE		1		
IMANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PROBATION OFFICE		1		

## NEW MEXICO OIL CONSERVATION COMMISSION

C-110

FILE	KEJUE	ST FOR ALLOWABLE AND	Supersedes Old C-104 and
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	Effective 1-1-65
LAND OFFICE		AL SIE NIN NATUR	TAL GAS
IMANSPORTER GAS /	+		
OPERATOR /			
PRORATION OFFICE			
AMOC	O PRODUCTION COMPANY		
Address			
Reason(s) for filing (Check prop	Airport Drive, Farmington	, New Mexico 87401	
New Well	Change in Transporter of:	Other (F-ase explain)	
Recompletion		Gas Original hook	-up for condensate.
Change in Ownership	Casinghead Gas Cor	ndensate	
change of ownership give no	ıme		
and address of previous owner			
DESCRIPTION OF WELL A	IND LEASE		
E. E. Elliott "A	Well No. Pool Name, Including	1001	.ease Lease No.
Location	" 3 Blanco Pict	tured Cliffs State Fe	Lease No. Lease No. D78139
Unit Letter L ;	1460 Feet From The South	000	
Line of Section 15			On The West
2.iic of section	Township 30-N Range	9-W , NMPM, Sn	Juan County
ESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL O	GAS	
dine of Authorized Transporter of Plateau, Inc.	of Oil or Condensate 🗶	Address (Give address to which	proved copy of this form is to be sent)
ame of Authorized Transporter o	f Casinghead Gas or Dry Gas X		
El Paso Natural G		Box 990, Farmington	arcied copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	the Mexico 87401
re location of tanks.			1
his production is commingled  MPLETION DATA	d with that from any other lease or pool	l, give commingling order number:	
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deeper	n F, Back Same Res'v. Diff. Res'v.
the Spudded			7 Back   Same Restv. Diff. Restv.
re spudded	Date Compl. Ready to Prod.	Total Depth	P.T.D.
evations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	
		, sa. sas , a,	Tuly Depth
rforations			DepCasing Shoe
	TURING CASING AN	D APLEMENT	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
ST DATA AND REQUEST	FOR ALLOWARIE		
LWELL	able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	
te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
igth of Test	Tubing Pressure	Casing Pressure	Liberal des
			Choke 52. JUN 1 1 1973
ual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC OIL CON. COM.
			DIST. 3
S WELL			
udi Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Granty or Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
TIFICATE OF COMPLIA	NCE		
.atticiste of Complia	ICE		ATION COMMISSION
eby certify that the rules and	regulations of the Oil Conservation	APPROVED	JUN 1 1 1973
ussion have been complied	with and that the information given be best of my knowledge and belief.	BY Original Signed	i by Emery C. Arnold
, , ,	and belief.		
1 // .		TITLE SUPER	VISOR DIST. #3
12/1	lta-		n compliance with RULE 1104.
(Sign	nature)	well, this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
Area Administratio	Some served and	tests taken on the well in acc	ordence with RULE 111.

(Title)

June 8, 1973 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.