SUBMIT IN TRIPLICATE*

(Other instructions of

Form approved. Budget Bureau No. 42-R1425.

21. ELEVATIONS (Show who 5094° GR 23. 81ZE OF HOLE 9-5/8*	81ZE OF CASING	PROPOSED CAS WEIGHT PER 17.5	FOOT 8	SETTING I	DEPTH	15 a	
5094° GR	SIZE OF CASING			SETTING I	ЕРТН		
5094° GR		PROPOSED CAS	ING AND CEN	ENTIN(PROGRA	M	
5094° GR							
01 /OL . I	euner DF, KT, GK, etc.)						September 15, 1970
OR APPLIED FOR, ON TH		370'	1 100	~			22. APPROX. DATE WORK WILL START*
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						RY OR CABLE TOOLS	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			640 TO T			OF ACRES ASSIGNED HIS WELL 40	
14. DISTANCE IN MILES .							12. COUNTY OR PARISH 13. STATE Sen Juan New Mexico
660' fwl.	2475' fal						See 31-T3ON-R16N, NMPM
660° fwl. At proposed prod. zon	2475' fal						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (R At surface	eport location clearly a	nd in accordance w	vith any State r	equireme	nts.*)		Slick Rock Pool
900 Bank	of New Newtoo	Building,	Albuquerq	ue, l	. M. 8	7101	10. FIELD AND POOL, OR WILDCAT
RIJAN OII	COMPANY, INC.	•				<u>-</u>	9. WELL NO.
2. NAME OF OPERATOR							Rijan
OIL G	AS OTHER		SINGLE ZONE	X	MULTIPI Zone	E	8. FARM OR LEASE NAME
DRI b. TYPE OF WELL	LL 🏝	DEEPEN		PL	UG BAC	K ∐	7. UNIT AGREEMENT NAME
1a. TYPE OF WORK	_	·					Havajo
APPLICATION	N FOR PERMIT	TO DRILL.	DEEPEN.	OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOL	OGICAL SUR	VEY				14-20-603-742
	5. LEASE DESIGNATION AND SERIAL NO.						
	DEPARTMEN	TED STATE		_	reverse si	40,	30-045-20694

Plan to drill with rotary tools to approximately 950° - 1000° depth to the tep of the Dakota formation. If production is obtained, plan to complete by setting 42" casing in the top of the Dakota formation.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED HELDER	TITLE Geologist	DATE 9/10/70
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	RECEIVED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 1 4070
		SEB 1 JAIO
	*See Instructions On Reverse Side	U - CEO () S' B' ' '
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Rijan Oil Company, Inc. Navajo Tribal No. 14-20-0603-742 11 Unit Letter Section B	***			n the outer boundaries or	the Section.	Well No.					
Unit Letter B 31 30 North 16 West County San Juan Actual Footoge Location of Wellt 24.75 teet from the North line and 660 feet from the West Froducing Formation 5094 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. CERT LEASE COLY 3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-	Operation										
Actual Footage Location of Well: 24.75		<u> </u>		Range County							
24.75 teet from the North line and 660 feet from the West line		<u> </u>	0 North	16 West	San Ju	an					
Dedicated Acreage: Producing Formation Pool Slick Rock LO Acreage: LO Acreage: LO Acreage LO Acreage											
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					. Nom the						
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Company ELJAN OIL COMPANY, INC.						N GIL COMPANY, INC.					
Dat September 10, 1970				· · · · · · · · · · · · · · · · · · ·	Date	mber 10, 1970					
		_		175 5 ATO							
Section 31 Oil. CON. COM.	6	Se		1 000 000							
1 hereby certify that the well location		1			/ / hereb	y certify that the well location					
shown on this plat was plotted from field	1	İ	ì	1	1 1						
notes of actual surveys made by me or under my supervision, and that the same		1		1	I 1						
is true and correct to the best of my		1		į.	1 1						
knowledge and belief.		i) ì	knowled	ge and belief.					
											
Date Surveyed		l I		 							
September 8-9, 1970 Registered Provessional Engineer		1		1							
and Land Surveyor		1		 		7.5					
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