STATE OF NEW MEXICO NERGY NO MINERALS DEPARTMENT

Secretary/Treasurer

(Tule)

(Date)

2-11-85

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LAND OFFICE				
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DPERATOR				
PROBATION OF				

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

DPERATOR AND	
AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS
Oper World!	
Chase Energy, Inc.	And the second s
c/o Allen Consulting, Inc., 2501 East 20th Street,	Farmington, NM. 87401
Rosson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Coul	Cas
	enade :
schange of ownership give name Overland Oil & Gas Inc. 1601 and address of previous owner Overland Oil & Gas Inc. 1601	Yucca Avenue, Farmington, NM 8/401
nd scaress of biggings only	
I. DESCRIPTION OF WELL AND LEASE	mation Kind of Lease Navajo Lease Na.
Louise Name	Sime Federal of Fee 1:4 20-0503-742
Navajo Tribal 11 Slickrock Dakot	a 14-20-0605-742
Location	Most
Unit Letter E : 2475 Feet From The North Line	mod 660 Feet From The West
1.61	NMPM, San Juan County
Line of Section 31 Township 30N Runge 16	, NAPM, COLL CALL
THE PROPERTY OF OUR AND MATTIDAT	CAS
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
Name of Authorities (10th points)	115 Inverness Drive East, Englewood, CO 80112-5116
Gary Energy Corporation	Adarres (Cive address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Cas or Dry Gas	
Unit Sec. Twp. Rqs.	Is gos octually connected? When
If well produces all or liquids,	The second secon
give location of tanks. E 31 130N 16W	
If this production is commingled with that from any other lease or pool,	give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED EEB 1985
I hereby certify that the rules and regulations of the Oil Constitution Division has been complied with and that the information given is true and complete to the best of	800 1 1 (1)
my knowledge and belief.	BY
	SUPERVISOR DISTRICT 架 3 U

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections L. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FEB 11 NC5

OIL COLL BIV.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

Designate Type of Completion — (X) Oil Well Cos Well New Well Workbrew Deepen Plug Book Some Reefe, Dill Re Date Speaked Date Compl. Rectly to Prod. Total Depth P.B.T.D. Destrictions P.B.T.D. Destrictions P.B.T.D. Tubing Depth Depth Cosing Shoe TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT DEPTH SET SACKS CEMENT OIL WELL SAC	IV. COMPLETION DATA								- .	
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