	-~-						-
DISTRIBUTION	5 NE	N MEXICO OIL CONSE	ERVATION CO	MMISSION		Form C-101	
ANTA FE	NE	" WEVICO OIL COURSE				Revised 1-1-65	30-045-2069
FILE /						5A. Indicate 7	Type of Lease
	;+-1					STATE] FEE [XX
AND OFFICE	\ 					.5. State Oil &	Gas Lease No.
PERATOR /	+						
/						HIIII	THITTINI THE
ADDI ICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG P	BACK			
AFFLICATIO	N I OK I EKMIT I	J DIVILLY DELLY LIVY				7. Unit Agree	ment Name
				m	·	Order	R-3971
DRILL XX		DEEPEN		PLUG BA	ICK [_]	8. Form or Le	
OIL TO GAS TVV	_		SINGLE ZONE	MULTI	PLE D	Cline	
Name of Operator	OTHER		TONE L	<u>_</u>		9. Well No.	
Ougan Production Co	rn					1	
Address of Operator	.γ.					10. Field and	Pool, or Wildcat
Box 234, Farmington	N. M. 87401					Undes	ignated
Y	0		FEET FROM THE	south	LINE	ĬĬĬĬĬIII	THITTH
Location of well unit LETTE	ER L	OCATED UUU	FEET FROM THE	_ JUUGII	LINE	IIIIII	
ND 1980 FEET FROM	. pact	INE OF SEC. 33	TWP. 30N	RGE. 141	NMPM	MMM	
ND 1980 FEET FROM	THE East	INE OF SEC.	TITTI TI	irriiin	<i>יווווו</i> וווו	12. County	
						San Juan	
HHHHHHH	HHHHHH	HHHHHH	<i>HHHH</i>	<i>HHH</i>	####	mm	HHHH
				IIIIII	//////		
<i>HHHHHHH</i>	HHHHHH	<i>HHHHHH</i>	19. Proposed D	epth 19	A. Formatio	n	20. Rotary or C.T.
			1000'	D.	ctured	Cliffs	Rotary
1. Elevations (Show whether DF	RT etc. 1 21 A VI	nd & Status Plug. Bond	21B. Drilling C		Courcu	22. Approx.	Rotary Date Work will start
5366 Gr.	,	ate Wide				9/25/	
3.			ND 0511515 55	10CP 11			
		PROPOSED CASING A		DEPTH	CACYCO	E CEMENT 1	EST. TOP
SIZE OF HOLE	SIZE OF CASING				35s		Surface
7 7/8" 4 3/4"	5 1/2"	14#	60'				Surface
4 3/4	2 1/0	6.5#	1000'		100_	sx.	<u>Jul lace</u>
					ļ.	ليسر	D=71
	•	•	• •				LIVE
							IVEN
						/ IX L. C.	TIATD /
						1	€.
D. 217 4 2744 L	مام يناها سيناط		+ad C144	.f. f		CED	1 1070
Drill 4 3/4" h	ole with mud t	to test the Pic	tured Clif	fs form	ation.	SEP 2	4 1970
		o test the Pic	tured Clif	fs form	ation.	1	,
Drill 4 3/4" h Run slim hole		o test the Pic	tured Clif	fs form	ation.	OIL CO	N. COM.
Run slim hole	electric log.					OIL COI	N. сом. Т. з
Run slim hole If productive,	electric log.	bing for casing	g, sel ect i			OIL COI	N. сом. Т. з
Run slim hole If productive,	electric log.		g, sel ect i	vely pe	rforate	OIL COI DIS , fractur	N. сом. Т. з
Run slim hole If productive,	electric log.	bing for casing	g, sel ect i	vely pe	rforate APPROVA	OIL COIDIS', fractur	N. сом. Т. з
Run slim hole If productive,	electric log.	bing for casing	g, sel ect i	vely per	rforate APPROVA 1 90 DAY	OIL COLDIS, fracture L VALID	N. сом. Т. з
Run slim hole If productive,	electric log.	bing for casing	g, sel ect i	vely per	rforate APPROVA 1 90 DAY	OIL COIDIS', fractur	N. сом. Т. з
Run slim hole If productive,	electric log.	bing for casing	g, sel ect i	vely per A FOR DRILL	rforate APPROVA 90 DAY LING CC	OIL COLDIS, fracture, t VALID IS UNLESS OMMENCED,	N. сом. Т. з
Run slim hole If productive,	electric log.	bing for casing	g, sel ect i	vely per A FOR DRILL	rforate APPROVA 90 DAY LING CC	OIL COLDIS, fracture L VALID	N. сом. Т. з
Run slim hole If productive, clean out, run	electric log. run 2 7/8" tu 1 1/4" tubing	bing for casing and complete v	g, selecti well.	vely per FOR DRILL EXPIRES	rforate APPROVA 90 DAY LING CC	OIL COLDIS, fracture L VALID OF UNLESS OMMENCED,	N. COM.
Run slim hole If productive,	electric log. run 2 7/8" tu 1 1/4" tubing	bing for casing and complete v	g, selecti well.	vely per FOR DRILL EXPIRES	rforate APPROVA 90 DAY LING CC	OIL COLDIS, fracture L VALID OF UNLESS OMMENCED,	N. COM.
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Run slim hole If productive, clean out, run	electric log. run 2 7/8" tu 1 1/4" tubing	bing for casing and complete w	g, selecti Well.	Vely per A FOR DRILL EXPIRES A SIVE DATA ON	rforate APPROVA 90 DAY LING CC	OIL COLDIS, fracture L VALID IS UNLESS DIMMENCED,	N. COM. T. 3 P. AND PROPOSED NEW PR
Run slim hole If productive, clean out, run	electric log. run 2 7/8" tu 1 1/4" tubing	bing for casing and complete w	g, selecti well.	Vely per A FOR DRILL EXPIRES A SIVE DATA ON	rforate APPROVA 90 DAY LING CC	OIL COLDIS, fracture valid val	N. COM.
Run slim hole If productive, clean out, run N ABOVE SPACE DESCRIBE F IVE ZONE, GIVE BLOWOUT PREVEN hereby certify that the information	electric log. run 2 7/8" tu 1 1/4" tubing	bing for casing and complete w	g, selecti Well.	Vely per A FOR DRILL EXPIRES A SIVE DATA ON	rforate APPROVA 90 DAY LING CC	OIL COLDIS, fracture valid val	N. COM. T. 3 P. AND PROPOSED NEW PR

NEW MEXICO, OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Leose Operator Dugan Production Corp. Cline Range County Township Section Unit Letter San Juan 14 West 30 North Actual Footage Location of Well: East 1980 feet from the line and feet from the Sduth 660 Dedicated Avereage **Producing Formation** Pool Ground Level Elev. Undesignated Pictured Cliffs Acres 5366 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Force Pooling Order R-3971 If answer is "yes," type of consolidation ... (X) Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION SEP 24 1970 OIL CON. COM. DIST. 3 Thomas A. Dugan Position Engineer Dugan Production Corp. Pubco Cline N rederat Leaste Fee ₁ FRED LAND SUP Date Surveyed September 17, 1970 Registered Professional Engineer and/or Land Surveyor

Certificate No. 3602