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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Order R-3971	
2. Name of Operator Dugan Production Corp.		8. Farm or Lease Name Cline	
3. Address of Operator Box 234, Farmington, N. M. 87401		9. Well No. 1	
4. Location of Well UNIT LETTER 0, 660' FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 33 TOWNSHIP 30N RANGE 14W NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 5366' Gr.		12. County San Juan	

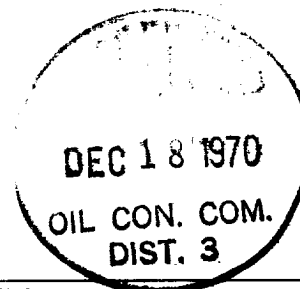
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date starting any proposed work) SEE RULE 1703.

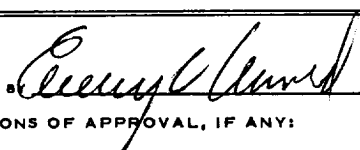
11/4/70 T.D. 57' Waiting on cement. Moved in and rigged up rotary rig. Spudded 4:15 p.m., 11/3/70. Drilled 7 7/8" hole to 57'. Ran 2 jts. 5 1/2", 15.5# J-55, ST&C casing, set at 57' cemented with 12 sx. P.O.B. 8:00 p.m., 11/3/70. Good cement to surface.

11/9/70 PBTD 950' R.K.B. Waiting on cement. Ran 32 jts. 2 7/8" O.D., 6.5#, J-55, 8R EUE tubing. for casing, set at 980' R.K.B., cemented by Byron Jackson Inc. with 50 sx. Class "C" with 7 1/2# salt per sx. P.O.B. 1:45 p.m., 11/8/70. Good mud returns while cementing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by T. A. Dugan TITLE Engineer DATE 12/15/70

APPROVED BY  TITLE SUPERVISOR DIST. #3 DATE DEC 18 1970

CONDITIONS OF APPROVAL, IF ANY: