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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Order R-3971
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Cline
3. Address of Operator Box 234, Farmington, N. M. 87401	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 33 TOWNSHIP 30N RANGE 14W NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 5366' Gr.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

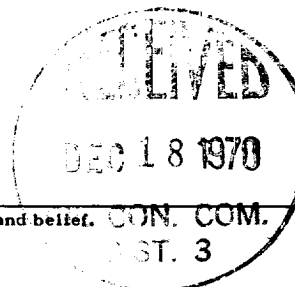
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/27/70 Dresser Atlas ran Gamma Ray Correlation log. Perforated 2 jets per ft. 858' - 866'.
- 12/2/70 PBTD 866'. Dowell fractured Pictured Cliffs formation 858' - 866' with 15,000# 10-20 sand, 465 bbls. water, spear head with 250 gal. 15% HCl. Breakdown 200 psi, I.F. 2000 psi, Ave. 1800 psi, Final 1750 psi. Instant shut in 400 psi on vacuum in 15 min. Ave. I.R. 20 B/M. Shut well in.
- 12/8/70 Ran 28 jts. 1 1/4" O.D., 2.3#, N-80, IJ 10R non-upset tubing set at 864' R.K.B. with cross pin sub on bottom.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. CON. COM.

Original signed by T. A. Dugan

SIGNED \_\_\_\_\_ TITLE Engineer DATE 12/15/70

APPROVED BY *Every* TITLE SUPERVISOR DIST. #3 DATE DEC 18 1970

CONDITIONS OF APPROVAL, IF ANY: