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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Dugan Production Corp.	
Address Box 234, Farmington, N. M. 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cline	Well No. 1	Pool Name, Including Formation Undesignated P. C.	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter	0	660 Feet From The	south	Line and	1980 Feet From The
Line of Section	33	Township	30N	Range	14W
					NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.	Box 990, Farmington, N. M. 87401				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 33	Twp. 30N	Rge. 14W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11/3/70	Date Compl. Ready to Prod. 12/8/70	Total Depth 1003'	P.B.T.D. 950'					
Elevations (DF, RKB, RT, GR, etc.) 5366' Gr.	Name of Producing Formation Undes. P. C.	Top Oil/Gas Pay 858'	Tubing Depth 864'					
Perforations 858' - 866'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
7 7/8"	5 5/8"	57'	12 SX.					
4 3/4"	2 7/8"	980'	50 SX.					
	1 1/4"	864'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ggs-MCF

GAS WELL

Actual Prod. Test-MCF/D 1378	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) One pt. back press.	Tubing Pressure (shut-in) 200	Casing Pressure (shut-in) 200	Choke Size 5/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer
12/17/70
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 21 1970
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.