

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355,5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ Temp. Abandoned		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☒ Temp. Abandoned
2. NAME OF OPERATOR RIJAN OIL COMPANY, INC.						5. LEASE DESIGNATION AND SERIAL NO. 14 20 0603 742	
3. ADDRESS OF OPERATOR 900 Bank of New Mexico Bldg, Albuquerque, New Mexico 87101						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2475' fsl, 700' fwl At top prod. interval reported below At total depth 2475' fsl, 700' fwl						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 0805						DATE ISSUED 9-30-70	
15. DATE SPUN 10-4-70						16. DATE T.D. REACHED 10-9-70	
17. DATE COMPL. (Ready to prod.) Temporarily Abandoned						18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5089' OR	
19. ELEV. CASINGHEAD 5090'						20. TOTAL DEPTH, MD & TVD 899'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY						ROTARY TOOLS 0-899'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE Vertical survey made	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7-5/8"		17.5#		30'		9-5/8"	
4-1/2"		9.5#		887'		6-1/4"	
						15' ax	
						70' ax, circulated	
						NOV 19 1970	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
		NONE					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
		NONE					
31. PERFORATION RECORD (Interval, size and number) NONE							
32. ACID, SHOT, FRACTURE, CEMENT BOMBING, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
NONE							
33. PRODUCTION							
DATE FIRST PRODUCTION NONE		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Gamma ray log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Val R. Kiser		Geologist		11-16-70			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No cores or tests.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUM VERT. DEPTH
Mancos Shale	0'	314'	Dark gray, sandy at bottom	Lower Gallup	314'	314'
Lower Gallup	314'	350'	Sandstone, quartzitic to soft	Greenhorn	769'	769'
Lower Mancos Shale	350'	769'	Dark gray to black, some thin sandstones	Graneros Shale	840'	840'
Greenhorn	769'	840'	Limestones and some white bentonites with black shale	Dakota Sandstone	883'	883'
Graneros Shale	840'	883'	Dark gray to black			
Dakota Sandstone	883'	899'	Porous, trace of oil.			