i	NO OF COPIES RECEIVED	!		_
	DISTRIBUTION			
	SANTA FE	T		
	FILE			
ı	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER GAS	+-	_	
	OPERATOR	-		
	PROPATION OFFICE	I		
	Address 2520 5	-	20.	
	3539 E.			
	Reason(s) For filing it beck	pro	per	DOX)

DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUI	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
LAND OFFICE IRANSPORTER GAS: OPERATOR	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS			
PROPATION OFFICE						
	Overland Oil &	Gas Corp.				
3539 E. 30tl	3539 E. 30th Street Suite 108, Farmington, New Mexico 87401					
Reason(s) for filing it beck proper be	Change in Transporter of:	Other (Please explain)				
Recompletion Change in Ownership X		Ory Gas Condensate Con				
If change of ownership give name and address of previous owner	.S.T. 501 Airport I	Dr. Suite 110, Farming	ton, New Mexico			
II. DESCRIPTION OF WELL AND	4 I wall black than black facility	ling Formation Kind of Leas	Legse No.			
Rijan	4	ock Dakota State, Feder	i 1			
Unit Letter BL; 2	475 Feet From The South	Line and 700 Feet From	The West			
	ownship 30N Range		Juan County			
			Juan			
Narie of Authorized Transporter of C		L GAS Address (Give address to which appro	oved copy of this form is to be sent)			
Name of Authorized Transporter of C	Tasinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)			
If well produces on or Hquids, questionities of the ks.	Unit Sec. Twp. P.g.	1	hen			
If this fr duction is commangled a IV. COMPLETION DATA		pool, give commingling order number	De Destriction Parket			
Designate Type of Complete	tion - (X)	fell New Well Workover Deepen	Flug Back Same Resty Liff. Resty.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (L.f., for I - R.f., GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Turing Depth			
Perford:::::::			Depth Casing Shoe			
Periord.c.s						
HOLF SIZE	· 	, AND CEMENTING RECORD E DEPTH SET	SACKS CEMENT			
			x/32			
			and the second second			
N. MOOT DATA AND DEOLIGET	FOR ALLOWARIE (Test mile	t be after recovery of total volume of load of	I and must be sevel to or exceed top allow-			
OIL WELL	Bote for t	this depth or be for full 24 hours) Producing Method (Flow, pump, gas	1			
Date First New 21. Par To Tanks	Date of Test	Producing Method (Fibw, pamp, gus				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Frod. During Test	Cil-Bble.	Water - Bbls.	Gds - MCF			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		C + D + C + C + C + C + C + C + C + C +	Choke Size			
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION			
I hereby certify that the rules an Commission have been compiled above is true and complete to	l with and that the information a	Original Signed by FR	Original Signed by FRANK T. CHAVEZ			
)		SUPERVISOR DIST	RICT 裏 3			
(Xonest	allast	This form is to be filed in	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
150	gnatwe)	well, this form must be accomp				
	perator Title)	All sections of this form mable on new and recompleted	oust be filled out completely for allow-			
August 1		Fill out only Sections I, well name or number, or transport	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
		Separate Forms C-104 mg				