STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

(Date)

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DISTRIBUTION			
BANTA FE			
FILE			
U.1.0.4.			
LAND OFFICE			
TRAMPORTER	OIL		
	-		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 April 10-01-78 Format 06-01-83

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE 4410

PROBATION OFFICE	MITHODI	 Zation to:	AN DANEDI		AL CAC		
	AUTHORI	ZATION TO	IKANSPI	ORT OIL AND NATUR	AC GAS	بسوادي الرزاء سيتهيب والواد	
Chase Energy, Inc.						a a a a a a a a a a a a a a a a a a a	and the second s
Allen Consulting, Inc., 2	501 East	20th Stre	et, Fa	rmington, NM 874	101	The state of the s	
Reason(s) for liling (Check proper box)				Other (Please	explain)		
Now Woll	Change in	Transporter of:	:		. •	• • • •	
Recompletion	∑ on	•	Dry	Gas			•
Thomps in Ownership	Casin	phead Gas	Co-	ndena@e	• • • • • • • • • • • • • • • • • • • •		
Change of ownership give name Ove	rland Oil	l & Gas In	c., 16	01 Yucca Avenue,	Farmington,	, NM 87401	
II. DESCRIPTION OF WELL AND I	EASE						••
Lease Name	Well No.	Fool Name, Inc		1	Kind of Lease Nat	_	Legas No.
Navajo Tribal	13	Slickroc	k Dako	ota	Státe, Federal or F	→ 14–20–0603	3-742
Unit Letter L : 2475 Line of Section 31 Towns	301	AT.	Line		_ F⊷t From The _ San Juan	West.	County
III. DESIGNATION OF TRANSPORMENT OF COLUMN IN TRANSPORMENT OF COLUMN IN TRANSPORMENT OF COLUMN IN THE PROPERTY OF COLUMN I) arCo	indensate [115 Inveness Drive	East, Englewoo	d, 00 80112-5110	6
Name of Authorized Transporter of Cosing	nead Gas [or Dry Gas	· O	Address (Give address t	o which approved c	opy of this form is to	o be sent j
If well produces oil or liquids,	ыц , Sec. L , 31		16W	ls gas octually connects	od? When	. Section .	
If this production is commingled with t	hat from an	y other lease	or pool, ;	give commingling order	number ·-		• •
NOTE: Complete Parts IV and V o							<u> </u>
VI. CERTIFICATE OF COMPILANO					ONSERVATION	v 即图\$Pony 1 CCD 111	138 5 19 85
I hereby certify that the rules and regulations been complied with and that the information p my knowledge and belief.	of the Oil Co given is true an	id complete to th	ne best of	APPROVED	Soul	T	
				TITLE	SUPERVI	SOR DISTRICT # 3	<i></i>
flele				If this is a requ	uest for allowable	liance with RULE for a newly drill	ed or deepened
Secretary/Tr	•	· · · · · · · · · · · · · · · · · · ·		well, this form must	well in accordance	by a tabulation of the with RULE 111	ι.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections L. H. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

EEB 11 1935

OIL CON. DEV. DIST. 3

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA			and the second second						
Designate Type of Complet	ion — (X)	Off A+II	Ga∌ We∐	New Well	Workever	Despen	Plug Back	Same Resty.	Dut R
Deta Spudded	Date Compl. Ready to Prod.); ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top CIL/Gas Pay			Tubing Depth		
ricetions				·		Depth Coming Shoe			
***		TUBING,	CASING, AN	D CEMENTI	NG RECORD)			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
				-					
	-						-		
OIL WELL One First New Oil Run To Tanks	Por ALLO		Test must be a ible for this de		of somi volume full 24 hours) whood (Flow,			 	top c
-noth at Test	Tuhing Pres	##W#		Casing Pres	Coming Pressure Choke Size				
Nerval Prod. During Tout	ОЦ-Выв.			Water-Bhis.			Gas-HCF		 -
AS WELL	<u></u>]				·	·•
Actual Prod. Tool-MCF/D	Leagth of T	•et .		Bbis. Condensors/LasCF Comity of		,			
ociting method (puot, back pr.)	12			C.		Cravity of Co		-47	
(pain, seek pr.)	uning Pres	aura (Electro	(4)	Casing Pres	me (Epst-1	-)	Choke Size		
				,			1		užio