	/	/
	/	_
	1	
OIL		
G A S	1	
OPERATOR		
PRORATION OFFICE		
	G A S	2

W MEYICO OU CONSERVATION COMMISSION

Form C-104

SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /	ALITHOPIZATION TO TRAN	AND NSPORT OIL AND NATURAL (GAS
LAND OFFICE	AUTHORIZATION TO TRAI	tor one rate in the same	
TRANSPORTER OIL /	_		
OPERATOR 2	-		
PRORATION OFFICE			
El Paso Natural Ga	s Company		
Box 990, Farmingto	on, New Mexico 87401		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	e	_	
and address of previous owner			
I. DESCRIPTION OF WELL AN	Well No.; Pool Name, Including to	ormation Gut Kind of Lea	
Sunray B	5 Obna Undesignate	ed Pictured Cliffs State, FeXer	SF 078208
Location M	850 Feet From The South	e andFeet From	The West
Unit Letter	30N - 1	10W NMPM, San Ju	an County
Line of Section	Township SUIN Range	y Man any	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Ga	s Company	Box 990, Farmington,	New Mexico 87401 oved copy of this form is to be sent)
Name of Authorized Transporter of El Paso Natural Ga	Casinghead Gas or Dry Gas	Box 990, Farmington,	
	Unit Sec. Twp. Rge.		/hen
If well produces oil or liquids, give location of tanks.	M 1 30N 10W		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Flug Buck Same 165
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-17-71	5-5-71 Name of Producing Formation	3223' Top Garage Pay	3212' Tubing Depth
Elevations (DF, RKB, RT, GR, et 6446' GL	Pictured Cliffs	3156	Depth Casing Shoe
Perforations 3156 - 3172'			3223'
0100 0172		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8"	140'	85 Sks.
12 1/4" 6 3/4"	2 7/8"	3223'	280 Sks.
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be c	after recovery of total volume of load of	oil and must be equal so of second top allow
OII. WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Huil 10 1 diam		- Parameter	Choke Sixe
Length of Test	Tubing Pressure	Casing Pressure	2 k
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Choke Sixe 1971 Gas-MCF MAY 2 1: COM COM: 3
		1	1 (11. 11.31.)
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 5397	Length of Test 3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 937	Choke Size
Calculated A. O. F			
VI. CERTIFICATE OF COMPL			MAY 24 13/1
I hereby certify that the rules	and regulations of the Oil Conservation lied with and that the information given	APPROVED By Original Signed b	w Emery C. Arnold
above is true and complete t	to the best of my knowledge and belief.	. By <u>Original</u> Si	JUBRAISOR DEST. TO
			in compliance with RULE 1104.
Criginal	Signed F. H. WOOD	- 11	
	(Signature)	well, this form must be according to the well in a	ccordance with RULE 111.
Petroleum Engine	eer (Title)	All sections of this form	n must be filled out completely for allow i wells.
May 10, 1971	4 1000/	11	I. II. III. and VI for changes of owner porter, or other such change of condition
	(Date)	Separate Forms C-104	must be filed for each pool in multip
		completed wells.	