

NEW MEXICO OIL CONSERVATION COMMISSION

WELL DELIVERABILITY TEST REPORT FOR 19 71

Form C122-A
Revised 1-1-68

POOL NAME Blanco	POOL SLOPE n = .85	FORMATION EC	COUNTY San Juan
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87-274

COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER Sunray "B" No. 6		
UNIT LETTER G	SECTION 1	TOWNSHIP 30	RANGE 10	PURCHASING PIPELINE El Paso Natural Gas Company	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 3481	TUBING O.D. - INCHES No Tubing	TUBING I.D. - INCHES	TOP TUBING DEPT. - FEET
GAS PAY ZONE FROM 3373 TO 3394		WELL PRODUCING THRU CASING XX TUBING		GAS GRAVITY .636	GRAVITY X LENGTH 2145
DATE OF FLOW TEST FROM 9-12-71 TO 9-20-71			DATE SHUT-IN PRESSURE MEASURED 5-13-71		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) -	(b) Flowing Tubing Pressure (DWt) -	(c) Flowing Meter Pressure (DWt) -	(d) Flow Chart Static Reading -	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure Integr. 242
(h) Corrected Meter Pressure (g+z) 242	(i) Avg. Wellhead Press. $P_i = (h+f)$ 242	(j) Shut-in Casing Pressure (DWt) 896	(k) Shut-in Tubing Pressure (DWt) -	(l) P_m higher value of (j) or (k) 896	(m) Del. Pressure $P_d =$ 80 717	(n) Separator or Dehydrator P_s (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 1155	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume $Q =$ 1155 MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$ 0.144	$(F_c Q_m)^2 (1000)$ 41106	$R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$ 5919	P_i^2 58564	$P_w^2 = P_i^2 + R^2$ 64483	$P_w = \sqrt{P_w^2}$ 254
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	1155	$\left(\frac{288727}{738333} \right)^n =$	0.3911	$=$	0.4503	$=$	520 MCF/D
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REMARKS:

New Well 1st Del 8-27-71

SUMMARY

Item h **242** Psia
 P_c **896** Psia
 Q **1155** MCF/D
 P_w **254** Psia
 P_d **717** Psia
 D **520** MCF/D

Company **EL PASO NATURAL GAS COMPANY**

By **H. E. McAnally**

Title

Witnessed By

Company

OCT 7 1971
OIL CON. COM.
DIST. 3